

NM OIL CONSERVATION

Form C-105

Revised August 1, 2011

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	ARTESIA DISTRICT State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	MAR 13 2015 1. WELL API NO. 30-015-41783 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Hackberry 16 SWD 6. Well Number: 1																																											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER SWD																																												
8. Name of Operator Devon Energy Production Company, L.P.																																												
9. OGRID 6137																																												
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102																																												
11. Pool name or Wildcat SWD; DEV-FUS-MON-SIMP-ELL																																												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>M</td> <td>16</td> <td>19S</td> <td>31E</td> <td></td> <td>330</td> <td>South</td> <td>280</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>M</td> <td>16</td> <td>19S</td> <td>31E</td> <td></td> <td>330</td> <td>South</td> <td>280</td> <td>West</td> <td>Eddy</td> </tr> </table>												12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	M	16	19S	31E		330	South	280	West	Eddy	BH:	M	16	19S	31E		330	South	280	West	Eddy
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13. Date Spudded 6/16/14		14. Date T.D. Reached 8/13/14		15. Date Rig Released 8/15/14		16. Date Completed (Ready to Produce) 2/3/2015 - SWD		17. Elevations (DF and RKB, RT, GR, etc.) 3466.2 GL																																				
18. Total Measured Depth of Well 14765 MD, 14756 TVD				19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CCL High Resolution Laterolog, Compensated Neutron Log Gamma Ray																																				
22. Producing Interval(s), of this completion - Top, Bottom, Name 13468-13656, DEV-FUS-MON-SIMP-ELL																																												

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	468	26"	1000 sx CIC; circ 250 sx	
13-3/8"	61#	2450	17-1/2"	1670 sx CIC; circ 250 sx	
9-5/8"	40#	4928	12-1/4"	1490 sx CIC; circ 88 sx	
7"	29#	13348	8-3/4"	2115 sx CIC; circ 0	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4-1/2" J-55	13270.8	
26. Perforation record (interval, size, and number) 13468 - 13656, total 180 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13468-13656 AMOUNT AND KIND MATERIAL USED Acidize and frac in 1 stages. See detailed summary attached..		

PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				0	0	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
31. List Attachments Directional Survey, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Megan Moravec Printed Name Megan Moravec Title Regulatory Compliance Analyst Date 3/11/2015

E-mail Address megan.moravec@dmv.com

