District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia; NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

State of New Oldsiegia DISTRICT ARTEGIA DISTRICT Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis DECEIVED

Santa Fe, NM 87505

Form C-101

Revised July 18, 2013

☐AMENDED REPORT

APPLIC	CATIO	N FOR	PERMIT T	O DRILL,	, RE-ENTE	R, DEEPEN	, PLUGBAC	K, OR AD	D A ZONE	
RKI EXPLORATION & PRODUCTION								² OGRID Number 246289		
210 PARK AVE, STE. 700, OKC, OK 73102								³ API Number 30-005-60424		
4. Property Code 171700					3. Property Name	ame R & S STATE		6. Well No.		
		71700		7. St	urface Location					
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
D	17	15 S	28 E	l	990	NORTH	990	WEST	CHAVES	
[1]	Castian		D	T	Feet from	ole Location N/S Line	Feet From	E/W Line	Country	
UL - Lot	Section	Township	Range	Lot ldn	Feet from	N/S Line	reet From	E/W Line	County	
	· · · · · · · · · · · · · · · · · · ·			9. P .	ool Informati	on				
Pool Name BUFFALO VALLEY (MORROW)									Pool Code 73080	
				Addition	nal Well Infor	rmation				
11. Work Type 12. Well Type 13. Cable/R					13. Cable/Rotary	^{14.} Lease Type			15, Ground Level Elevation	
P & A		_	GAS 17. Proposed Depth		ROTARY		S 19. Contractor	3534' 20. Spud Date		
n/a			n/a	n/a BUFFALO VA		LEY (MORROW)		6/30/1977		
Depth to Grou	ind water		Dista	ince from nearest	, fresh water well		Distance	to nearest surface	e water	
We will be using a closed-loop system in lieu of lined pits						DENIED				
			21.	Proposed Ca	asing and Cer	nent Program				
Туре	Type Hole S		Casing Size	Casing W	'eight/ft	Setting Depth	Sacks of 0	Cement	Estimated TOC	
BRIDGE PLU	G 7-7	'/8"	4-1/2"	-1/2" 11.6#		8750'	25 SK	S	7900'	
						itional Commer			· .	
Perf @7900)' w/70 <u>s</u> l	<u>ks; Perf @</u>	6486' w/60 sks	s; Perf @5310	0' w/60sks; Pe	erf @3546' w/60	Ö sks; Perf @196	0' w/35 sks; F	erf @430' w/60 sks	
		_	22.	Proposed Bl	lowout Prever	ntion Program				
	Туре			Working Pressure		Test Pro	essure	Manufacturer		
BOP RAM				5K#		5K#				
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION				
I further cer	tify that I	have compl	ied with 19.15.14	த(A) NMAC [and/or Ar	pproved By				
19.15.14.9 (B Signature:	NMAY (, if applic	able.	lim	r	, D	EMIED	^		
Printed name: Heather Brehm						tle:	& ************************************	<u> </u>		
Title: Regulatory Analyst						Approved Date: 9/8/2015 Expiration Date:				
E-mail Address: hbrehm@rkixp.com						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3/00.2	Apriation Date.		
- Horeimerkixp.com						 				

Conditions of Approval Attached

9, le on C-103 with Before and After Well Bord Diagrams

RKI Exploration & Production

R and S State 1 Wellbore Diagram

Buffalo Valley Penn Chaves County, NM API # 30-005-60424

Proposed WBD

