

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

# NM OIL CONSERVATION

State of New Mexico  
Energy, Minerals and Natural Resources

MAR 30 2015

RECEIVED

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-42606

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. E-5073

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Mewbourne Oil Company

5. Lease Name or Unit Agreement Name

Winchester 36 B2LI State

6. Well Number: 1H

10. Address of Operator

PO Box 5270

Hobbs, NM 88241

11. Pool name or Wildcat

Winchester; Bone Springs 65010

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	36	19S	28E		1980	South	185	West	Eddy
BH:	1	36	19S	28E		2032	South	336	East	Eddy

13. Date Spudded  
12/10/14

14. Date T.D. Reached  
12/28/14

15. Date Rig Released  
12/30/14

16. Date Completed (Ready to Produce)  
02/28/15

17. Elevations (DF and RKB,  
RT, GR, etc.) 3299' GL

18. Total Measured Depth of Well  
12145' (MD)

19. Plug Back Measured Depth  
12121' (MD)

20. Was Directional Survey Made?  
Yes

21. Type Electric and Other Logs Run  
Gyro/GR/CN/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8006' MD - 12121' MD Bone Springs

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	327'	17 1/2"	671	Surface
9 5/8"	36#	2561'	12 1/4"	1080	Surface
7"	26#	7920'	8 3/4"	950	Surface

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	7696'	12126'	NA	

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7468'	

26. Perforation record (interval, size, and number)

20 Ports  
8006' MD - 12121' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL  
8006' - 12121' MD  
AMOUNT AND KIND MATERIAL USED  
Frac w/330,781 gals Slickwater, 302,272 gals 20# Liner gel,  
1,121,313 gals 20# X-Link gel carrying 95,000# 100# mesh,  
1,380,920# 20/40 sand & 326,360# 20/40 Oil Plus Sand.

## 28. PRODUCTION

Date First Production 02/28/15	Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift	Well Status (Prod. or Shut-in) Producing
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Date of Test 03/23/15	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 295	Gas - MCF 239	Water - Bbl. 448	Gas - Oil Ratio 810
Flow Tubing Press. 500	Casing Pressure 1120	Calculated 24- Hour Rate	Oil - Bbl. 295	Gas - MCF 239	Water - Bbl. 448	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By  
Nick Thompson

31. List Attachments

C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102 & Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Printed

Signature *Jackie Lathan* Name Regulatory Title

03/24/15

Date

E-mail Address: jlathan@mewbourne.com

*db*

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 342	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 798	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 3075	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1346	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1922	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4376	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Yates 1016	T. Wingate	
T. Penn	T. TD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology