

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SWD-1510

WELL API NO.

30-015-42797

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cedar Canyon 15 SWD

8. Well Number

1

9. OGRID Number

16696

10. Pool name or Wildcat

SWD Devonian-Silurian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter K : 2500 feet from the South line and 1400 feet from the West line

Section 15 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2928' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU PU 4/6/15, NU BOP, RIH to tag & pull RBP @ 12400', no RBP, continue to RIH, tagged RBP @ 14875'. Attempt to fish & pull RBP till 4/17/15, left RBP in open hole (detail of work provided upon request). RIH w/ RBP & set @ 12020', pressure up to 1000#, held good, RIH w/ WL & run CBL. RIH, POOH w/ RBP, RIH w/ Platform Express logs, POOH. RIH & clean out, tag solid @ 15964'. Acidize in 3 stages w/ 25020g 15% HCl acid w/ 965367scf N2. Start injection rate test, pump 7.1bpm @ 1232#, after 65bbl, pressure decreased to 1140#, continue pumping 6.6bpm for a total of 636bbl, average 1093#, shut down, ISIP-0#, well went on vacuum. Run injection rate test, start @ 7.3bpm @ 400#, continue pumping @ 7.3bpm @ 120# for 710bbl, @ 2-1/2hrs rate still @ 7.3bpm @ 135#, total pumped 850bbl, SI, well went on vacuum. RIH with 4-1/2" 11.6# L-80 Duo-Line tbg & AS 1X pkr & set @ 14781'. Contact Richard Inge-NMOCD, rec approval to run MIT. 5/5/14 Run MIT test to 540# for 30 min. good test, shut in, wait on regulatory approval and facilities.

*Estimated water salinity across injection interval is 80000ppm.

NM OIL CONSERVATION

ARTESIA DISTRICT

Spud Date:

1/14/15

Rig Release Date:

3/12/15

MAY 11 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE

David Stewart

TITLE Sr. Regulatory Advisor

DATE 5/8/15

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

David Stewart

TITLE

David Stewart

DATE

9/9/2015

Conditions of Approval (if any):