Submit To Appropriate District Office Two Copies   NM OIL CONSERVATIONSERVATIONSERVATIONSERVATIONSERVATIONS ESTANTIONS (Stream)   Form C Revised August 1, 2     District II   NM OIL CONSERVATIONS (Stream)   Revised August 1, 2     District II   11   2015 AY 1 1 2015 Oil Conservation Division   I. WELL API NO.     District III   8115, First St., Artesia, NM 882/MAY 1 1 2015 AY 1 1 2015 Oil Conservation Division   I. WELL API NO.     District III   1220, South St. Francis Dr.   I. WELL COMPLETION OR RECOMPLETION REPORT AND LOG     WELL COMPLETION OR RECOMPLETION REPORT AND LOG   State Oil & Gas Lease No.     WELL COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   S. Lease Name or Unit Agreement Name (Lease Name or Unit Agreement Name)     Completion:   Well Conservation   I. State Oil & Gas Lease No.     Well Completion:   Well of Conservation Report AND LOG   S. Lease Name or Unit Agreement Name (Lease Name or Unit Agreement Name)     Completion:   Completion:   S. Well Number:   I. Swb     B. Name of Operator   Very USA Tuc.   9. OGRID   Lease Que - 15 LD     8. Name of Operator   Off USA Tuc.   9. OGRID   Lease Que - 15 LD     9. OBGRID   Use State Que - 15 LO   9. OGRID   SwD Devonican - 5. (uvican)									
1220 South St. Francis Dr.District IV1220 South St. Francis Dr.District IVTATE IFFE [FED/INDIAN3. State Oil & Gas Lease No.WELL COMPLETION OR RECOMPLETION REPORT AND LOG4. Reason for filing:5. Lease Name or Unit Agreement NameImage: Image: Image									
WELL COMPLETION OK RECOMPLETION REPORT AND LOG4. Reason for filing:5. Lease Name or Unit Agreement Name $\square$ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)5. Lease Name or Unit Agreement Name $\square$ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)6. Well Number: $\square$ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or1 $\square$ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or1 $\square$ New WELL $\square$ WORKOVER $\square$ DEEPENING $\square$ PLUGBACK $\square$ DIFFERENT RESERVOIR $\square$ OTHER $\_$ Sw $\partial - 1$ St $D$ 8. Name of Operator $\square$ VSKA $\square$ C.9. OGRID $\square$ (6. Ca(2))10. Address of Operator9. OGRID $\square$ Of Constance $\square$ Counter									
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Image: Completion Report (Fill in boxes #1 through #31 for State and Fee wells only)   Image: Completion Image:									
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)     7. Type of Completion:     Ø NEW WELL     Ø NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     Ø OGRID     8. Name of Operator     Of Uspace     10. Address of Operator     P.O. Box     South     12. Location     Unit Ltr     Section     Township     Range     Lot     Feet from the     EVW Line     County     Surface:     K   15     245   245     2500   South     1400   West									
Image: Superior of Contract of Operator   Name of Operator   Different reservoir Def Superator   9. OGRID   16696     10. Address of Operator   041 USA Inc.   9. OGRID   16696     10. Address of Operator   11. Pool name or Wildcat   11. Pool name or Wildcat     2.00. Box 50250   Midland, TX 79710   SwD Devonian-Siluvian     12. Location   Unit Ltr   Section   Township     Surface:   K   15   245   2500									
OPR USA INC.     10. Address of Operator   11. Pool name or Wildcat     P.O. Box 50250   Midland, TX   79710     12.Location   Unit Ltr   Section   Township     Range   Lot   Feet from the   N/S Line     Surface:   K   15   245   2500									
P.O. Box 50250Midland. TXTATIOSwDDevonian-Siluvian12.LocationUnit LtrSectionTownshipRangeLotFeet from theN/S LineFeet from theE/W LineCountySurface:K1524529E2500South1400westEdd									
12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County   Surface: K 15 245 24E 2500 South 1400 West Edd									
Surface: K 15 245 29E 2500 south 1400 west Edd									
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) Inject 17. Elevations (DF and RKB   1/14(15 3/12(15 5/5/14 16. Date Completed (Ready to Produce) Inject 17. Elevations (DF and RKB									
1(14(15)     3(12(15)     5(5(14)     RT, GR, etc.) 2923     6       18. Total Measured Depth of Well     19. Plug Back Measured Depth     20. Was Directional Survey Made?     21. Type Electric and Other, Logs I									
16014 IS964 YES MUCBUGE (CCL) PE									
22. Producing Interval(s), of this completion - Top, Bottom, Name 14B42 - 15964 Devonian - Siluvian									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED									
18715" 87.5# JSS 277' 24" 9005+-Sunt Circ NA 13718" 54.5# JSS 3107' 1712" 27205+Sunt Circ NA									
976" 47#- LOO 10155' 12'(4" 34D3+-Surf Cinc NA									
24. LINER RECORD 25. TUBING RECORD									
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET									
7" 9755' 14842' 130-TOC-9755' 41/2" 14731' 14731'									
324 Q to Croc   26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
Depth interval AMOUNT AND KIND MATERIAL USED									
14842-15764 250205 1576HCL HOLZ W									
965367-26 NA									
28. PRODUCTION									
Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)     Size and type pump)   Size and type pump)									
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio									
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl: Oil Gravity - API - (Corr.)									
Press. Hour Rate									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)   30. Test Witnessed By									
31. List Attachments <u>C103</u> , <u>Divectional Svy</u> , <u>Logs</u> , <u>WBU</u> 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude Longitude NAD 1927 19 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Latitude   Longitude   NAD 1927 1983     I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief   NAD 1927 1983     Signature   Printed   Date 5/5/15									
E-mail Address david_stewart@0xy.com									
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy Rustler	407'	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	919'	T. Strawn 11945'	T. Kirtland	T. Penn. "B"	
B. Salt	2116	Т. Atoka 12174'	T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss 14410'	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian 19846	T. Cliff House	T. Leadville	
T. Queen		T. Silurian 14974'	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T.Tubb		T. Delaware Sand 2949'	T. Morrison		
T. Drinkard		T. Bone Springs 6689'	.T.Todilto		
T. Abo		T. 20 Bone Spring 7943'	T. Entrada	_ · · · · · · · · · · · · · · · · · · ·	
T. Wolfcamp	9938'	T. 39 Bore Spring 8790'	T. Wingate		
T. Penn		T. Morrow 12815'	T. Chinle		
T. Cisco (Bough C)	)	T. Cherm Cours 3692'	T. Permian		
		T. Bushy Chip 50-18'		OIL OR GAS SANDS OR ZONES	

No. 2, fromtototo	
No. 1, Iromtoto	

## IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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