

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-29460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 001796
7. Lease Name or Unit Agreement Name Poker Lake Unit
8. Well Number 127
9. OGRID Number 260737
10. Pool name or Wildcat SWD: Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
BOPCO, LP

3. Address of Operator  
PO Box 2760 Midland, TX 79702

4. Well Location  
Unit Letter L : 4980 feet from the South line and 660 feet from the West line  
Section 02 Township 25S Range 30E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, LP submits this sundry notice to plug and abandon the referenced well. P&A procedure is as follows:

1. MIRU Killtruck. Pressure test tbg-casing annulus to 500 psi for 30min. ND WH NU 3,000 psi manual BOP
2. Release packer, RIH & tag PBTD @ 6010'. PUH 10' and pump 5 bbls of 9.5 ppg salt gel to EOT
3. MIRU wireline. Run GR/JB to 5850'. PU 5-1/2" CIBP & set @ 5836'. PU & run 5-1/2" cement retainer, set at 5543'. Sting into CR, establish injection rate. Test backside to 500 psi. Unsting and make sure CR holds
4. Spot Poly Plug Clear Gel Slurry (Maraseal) to EOT, sting into the CR. Continue Pumping remaining Poly Plug Clear Gel Slurry (Maraseal). Switch and pump 21 sks of class C cmt with FW flush. Spot cmt plug on top of the retainer. WOC and Tag. (Perf, DV tool Plug).
5. PUH and reverse circulate clean to tanks. Circulate 9.5 ppg salt gel. Continue POOH and LD stinger
6. RIH to spot 50 sxs Class C cement from 4,050' to 3,710', WOC & TAG. (B/Salt, Shoe, T/Del Plug)
7. PUH and spot 120 sxs Class C cement from 890' to 1639', WOC & TAG. (Shoe, T/Salt Plug)
8. PUH and spot 15 sxs Class C cement from Surf to 100'. (Surface Plug)
9. ND BOP. Cut off well head 5' below ground level. Rig down. Set P&A marker & remediate location. Use steel tank and haul all fluids.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms: [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

Spud Date:  Rig Release Date:

Well Bore must Be Plugged by 9/23/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry TITLE Sr. Regulatory Analyst DATE 09/09/2015

Type or print name Tracie J Cherry E-mail address: tjcherry@basspet.com PHONE: 432/528-8977

For State Use Only

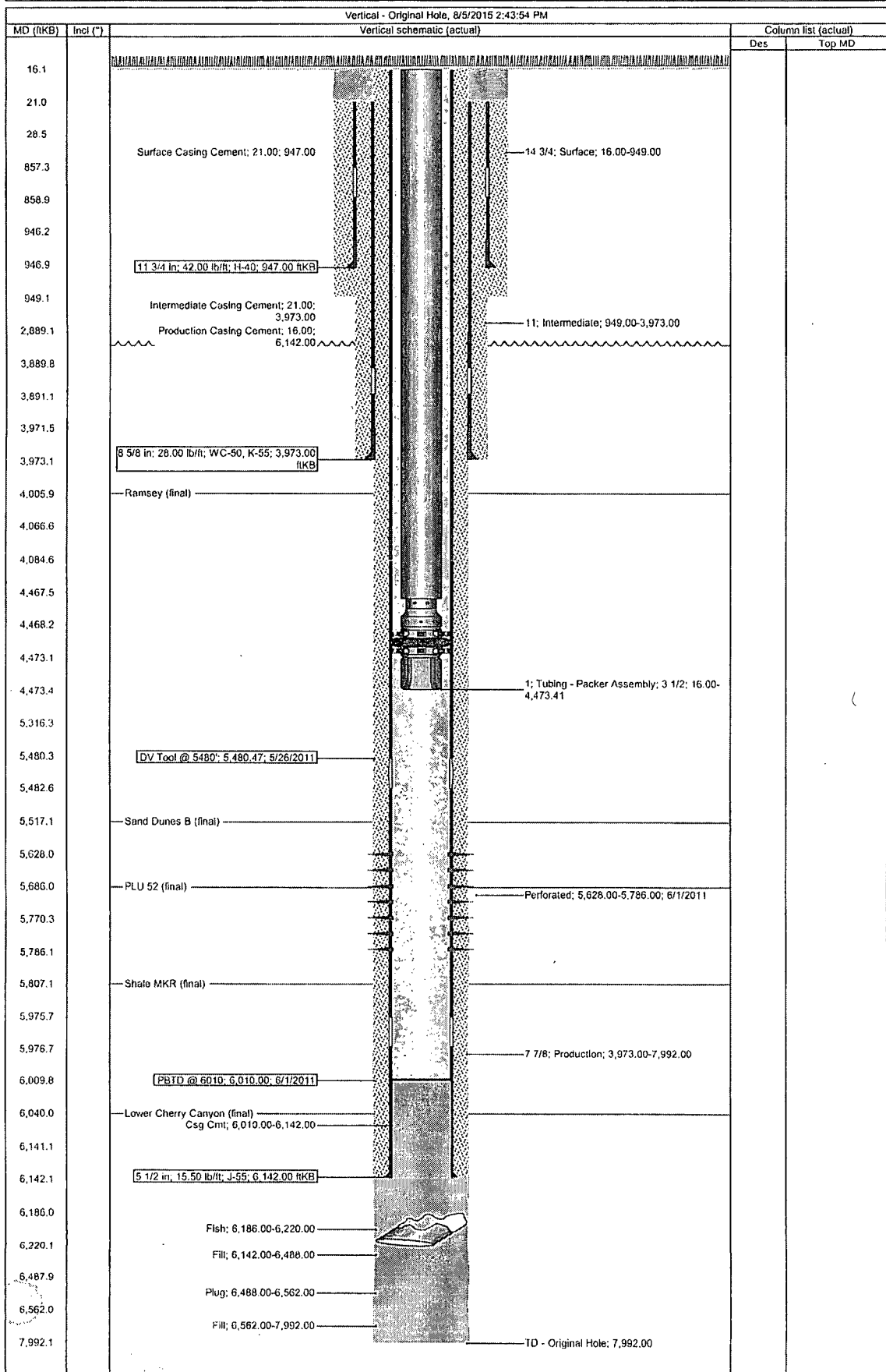
APPROVED BY: RDade TITLE Dr. H. Spewer DATE 9/23/15

Conditions of Approval (if any):

\* See Attached COA's

**WBD - Vertical Production****BOPCO, L.P. - West Texas****Well Name: POKER LAKE UNIT #127W****Well ID: 30-015-29460****Field: Poker Lake SW (Delaware)****Sect: 2 Town: 25S Rng: 30E Eddy Co., State: New Mexico****Blk: Survey:***Current WBD***Most Recent Job**

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Testing			9/4/2013	9/5/2013



**WBD - Vertical Production**

BOPCO, L.P. - West Texas

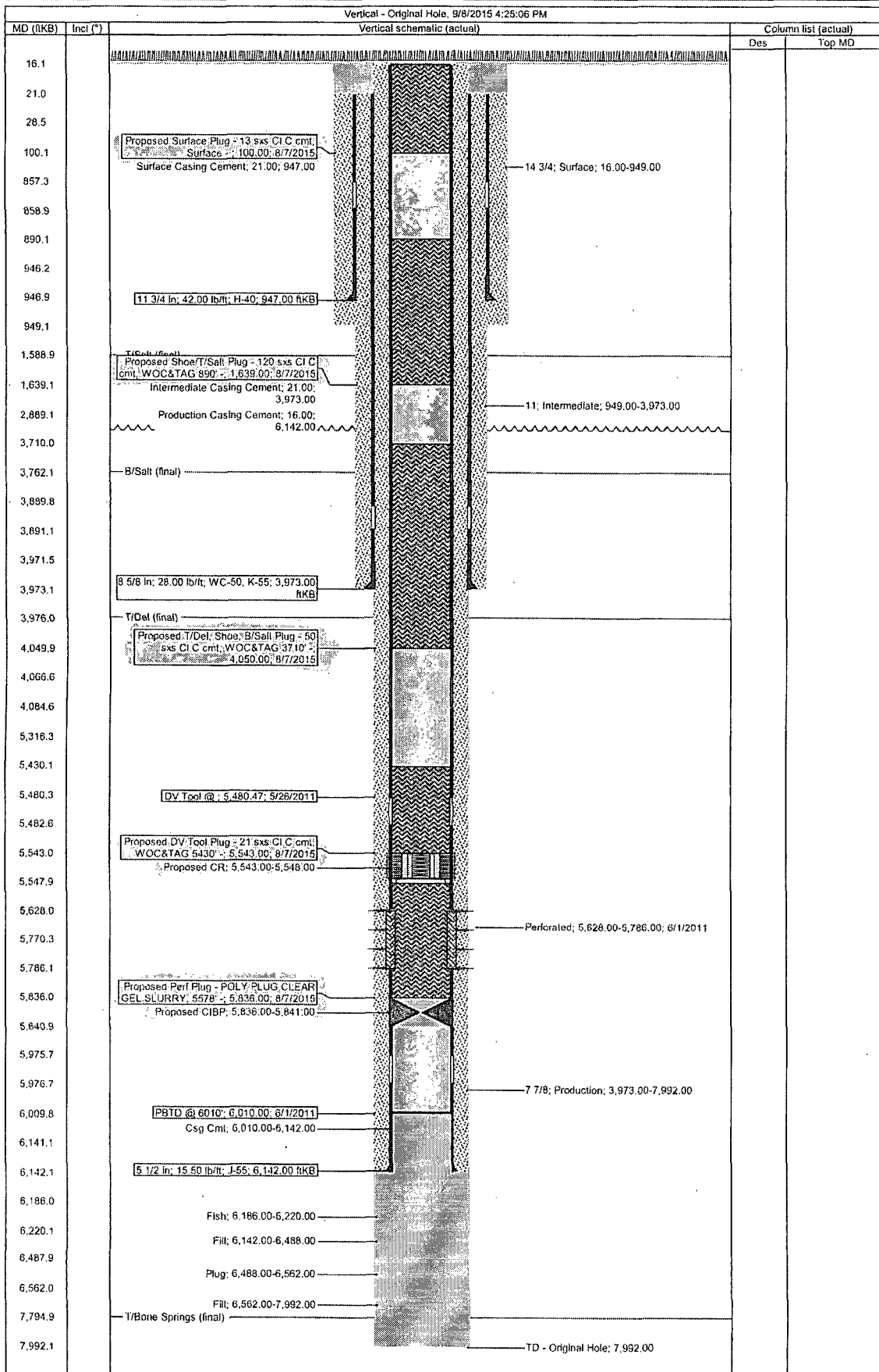
Well Name: **POKER LAKE UNIT #127W**Well ID: **30-015-29460**Field: **Poker Lake SW (Delaware)**

Sect: 2 Town: 25S Rng: 30E Eddy Co., State: New Mexico

Blk: Survey:

*Proposed P+ A Wellbore Diagram***Most Recent Job**

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Abandon - P&A	Abandon Well		8/7/2015	



NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

**CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Bosco

Well Name & Number: Poker Lake Unit #122

API #: 30-015-29460

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.
9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

*ADD*

*9/23/15*

## GUIDELINES FOR PLUGGING AND ABANDONMENT

### DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
  - Fusselman
  - Devonian
  - Morrow
  - Wolfcamp
  - Bone Spring
  - Delaware
  - Any Salt Section (Plug at top and bottom)
  - Abo
  - Glorieta
  - Yates (this plus is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).