

UNITED STATES **NM OIL CONSERVATION**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ARTESIA DISTRICT  
JUL 23 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0559774
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA Mail: tinah@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No. SRM1430
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T19S R24E SENW 1980FNL 1980FWL		8. Well Name and No. CC TANK 1
		9. API Well No. 30-015-21795-00-S1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/22/15 - NU BOP.

6/23/15 - End of connector at 6238 ft. Pumped 30 sx Class C cement. Displaced with 10 bbls, did not circulate up 4-1/2 inch casing. Pulled up to 2529 ft. WOC 4 hrs. RIH to 6238 ft, did not tag. Pumped 5 bbls fresh water, 6 bbls Class C cement, tubing pressured up to 2000 psi. Pulled up to 1492 ft, pulled wet. RU sinker bar with 1-3/4 inch OD knuckle joint on bottom. RIH with sandline inside 2-3/8 inch tubing. Tagged at 1000 ft from surface.

6/24/15 - Connector at 1492 ft. RIH to 6238 ft, did not tag anything. Could not get 1-3/4 inch sinker bar in. RIH to packer at 6238 ft, latch on. As per Jim Amos with BLM cut tubing off where we tag inside. RIH with chemical cutter and cut tubing at 5716 ft. Pumped 70 bbls down 4-1/2 inch casing, did not load. Spotted 50 sx Class C cement, displaced with 13 bbls. Pulled up to 3111 ft. **Accepted as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.**

6/25/15 - End of tubing at 3111 ft. Tagged cement top at 5530 ft. Jim Hughes with BLM witnessed

**RECLAMATION**  
**DUE 12-27-15**  
**Accepted for record**  
**ED NMOC 7/30/15**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #307801 verified by the BLM Well Information System</b> <b>For YATES PETROLEUM CORPORATION, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by JAMES AMOS on 07/17/2015 (15JA0242S)</b>	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 07/01/2015
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office

**ACCEPTED FOR RECORD**

**AUG 17 2015**

**Additional data for EC transaction #307801 that would not fit on the form**

**32. Additional remarks, continued**

tag. Pulled up to 5070 ft. Spotted 30 sx Class C cement, displaced with 13 bbls. Pumped 5 bbls down tubing. Pulled up to 3078 ft. WOC. Tagged Wolfcamp top at 4705 ft. Pulled up to 3848 ft. Spotted 65 sx Class C cement across Abo top and squeeze perms. Pulled up to 2881 ft. Pumped 5 bbls down tubing. Pulled up to 1531 ft.

6/26/15 - End of tubing at 1531 ft. Tagged cement top at 2900 ft. Pulled up to 1925 ft. Spotted 25 sx Class C cement across Glorieta top from 1547 ft - 1925 ft. Pulled up to 1003 ft. Spotted 45 sx Class C cement. WOC. Tagged cement top at 718 ft. Attempted to break circulation, did not. Spotted 60 sx Class C cement.

6/27/15 - Tagged cement top at 708 ft. Broke circulation with 8 bbls. Pumped 60 sx Class C cement to surface. ND BOP. Topped off 4-1/2 inch casing with cement.

6/30/15 - Dug up cellar and cut off wellhead. Installed dry hole marker as per BLM. Cover cellar. WELL IS PLUGGED AND ABANDONED.