

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>XTO Energy, Inc</b> <b>500 W. Illinois St Ste 100</b> <b>Midland, Texas 79701</b>		<sup>2</sup> OGRID Number <b>005380</b>
		<sup>3</sup> Reason for Filing Code/Effective Date <b>NW</b>
<sup>4</sup> API Number <b>30-0 15-42923</b>	<sup>5</sup> Pool Name <b>Willow Lake; Bone Spring, SE</b>	<sup>6</sup> Pool Code <b>96217</b>
<sup>7</sup> Property Code <b>314121</b>	<sup>8</sup> Property Name <b>Corral Canyon Federal</b>	<sup>9</sup> Well Number <b>4H</b>

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	5	25S	29E		200'	South	760	East	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	32	24S	29E		2310	South	760	East	Eddy

<sup>12</sup> Lsc Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F					

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
33479	HollyFrontier Refining & Marketing LLC 015694 10 Destra Drive, Suite 350 W Midland, Texas 79707	O
36785	DCP Midstream 5718 Westheimer, Ste 2000 Houston, TX 77057	G
<b>NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b> <b>SEP 24 2015</b> <b>RECEIVED</b>		

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
03/22/2015	5/15/2015	8582'/15,935'	8582'/15,840'	8800-15792'	

<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17-1/2"	13-3/8" 54.5# J-55 BTC	590	650 C/C / TOC: 0'
12-1/4"	9-5/8" 36# J-55 LTC	2875'	970sx POZ/C TOC: 0'
8-3/4"	5-1/2" 17# CYP-110 BTC	15,935'	2625sx H+ TOC: 2350'
	2-7/8" 6.5# L-80	8000'	

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
05/14/2015	05/14/2015	05/21/2015	24 hrs	1160	

<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method
24/64	980	1752	1681	

<sup>41</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Stephanie Rabadue*  
 Printed name: **Stephanie Rabadue**  
 Title: **Regulatory Analyst**  
 E-mail Address: **stephanie\_rabadue@xtoenergy.com**  
 Date: **09/21/2015** Phone: **432-620-6714**

OIL CONSERVATION DIVISION  
 Approved by: *R. Dade*  
 Title: *Dist. Reg. Supervisor*  
 Approval Date: *9/24/2015*  
 Pending BLM approvals will subsequently be reviewed and scanned *RD*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM15302

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or C/A/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CORRAL CANYON FEDERAL 4H

2. Name of Operator  
XTO ENERGY INC  
Contact: STEPHANIE RABADUE  
E-Mail: stephanie\_rabadue@xtoenergy.com

9. API Well No.  
30-015-42923

3a. Address  
500 W. ILLINOIS ST STE 100  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-620-6714

10. Field and Pool, or Exploratory  
WILLOW LAKE; BS, SE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 5 T25S R29E Mer NMP 200FSL 760FEL

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/21/2015: Spud well @ 6am. Drill 17-1/2? hole.  
03/22-23/2015: Drill 17-1/2? hole to 590?. Set 13-3/8? 54.5# J-55 BTC surface csg at 590?. Cmt w/650sx CI C, circ 35bbbls to surf. WOC. Tested csg.  
03/24-03/26/2015: Drill 12-1/4? intermediate hole to 2875?. Set 9-5/8? 36# J-55 LTC csg at 2875?. Cmt csg w/ 715sx 35/65 POZ Lead & 255sx CI C Tail, circ 29sx to surf. WOC. Tested good.  
03/27-04/20/2015: Drill & ream 8-3/4? production hole to 15,935?. Set 5-1/2? 17# CYP-110 BTC prod csg at 15,935?. Cmt csg w/2625sx CI H+, est TOC: 1200?.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 24 2015

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14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #317610 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Carlsbad**

Name (Printed/Typed) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Pending BLM approvals will subsequently be reviewed and scanned 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurisd

...agency of the United

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM15302

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CORRAL CANYON FEDERAL 4H

2. Name of Operator  
XTO ENERGY, INC  
Contact: STEPHANIE RABADUE  
E-Mail: stephanie\_rabadue@xtoenergy.com

9. API Well No.  
30-015-42923

3a. Address  
500 W ILLINOIS ST STE 100  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-620-6714

10. Field and Pool, or Exploratory  
WILLOW LAKE; BS, SE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T25S R29E Mer NMP 200FSL 760FEL

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/27/2015: Run CBL. TOC: 2350?  
04/30-05/08/2015: MIRU frac equip. Prep for frac. Test lines to 9500psi. Perf & Plug Frac well in 22 stages fr/8800?-15,792? w/296,992lbs sand, 1260gals acid & 96,390gals slickwater.  
05/09-05/14/2015: MIRU Equip for CO. CO well & plugs. RIH w/tbg & pkr. Set pkr @ 8000?. Test pkr to 500psi; tbg to 2500psi. Tests good.  
05/15/2015: Well on prod. Flowing.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
SEP 24 2015

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14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #317621 verified by the BLM Well Information System For XTO ENERGY, INC, sent to the Carlsbad**

Name (Printed/Typed) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/24/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Pending BLM approvals will subsequently be reviewed and scanned *RD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Department or agency of the United States

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM15302

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator XTO ENERGY, INC Contact: STEPHANIE RABADUE  
 E-Mail: stephanie\_rabadue@xtoenergy.com

8. Lease Name and Well No.  
CORRAL CANYON FEDERAL 4H

3. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701  
 3a. Phone No. (include area code) Ph: 432-620-6714

9. API Well No.  
30-015-42923

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 200FSL 760FEL  
 At top prod interval reported below 634FSL 781FEL  
 At total depth 2463FSL 759FEL

10. Field and Pool, or Exploratory  
WILLOW LAKE; BS, SE

11. Sec., T., R., M.: or Block and Survey  
or Area Sec 5 T25S R29E Mer NMP

12. County or Parish EDDY  
 13. State NM

14. Date Spudded 03/22/2015  
 15. Date T.D. Reached 04/16/2015  
 16. Date Completed  D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\*  
2948 GL

18. Total Depth: MD 15935 TVD 8582  
 19. Plug Back T.D.: MD 15840 TVD 8582  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 GAMMA RACY CCL  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	590		650		0	0
12.250	9.625 J-55	36.0	0	2875		970		0	0
8.750	5.500 CYP-110	17.0	0	15935		2625		2350	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8000	8000						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SAND	6620	8643	8800 TO 15792			PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8800 TO 15792	FRAC WELL IN 22 STAGES FR/8800-15,750. W/296,992LBS SAND, 1260GALS ACID & 96,390GALS SLICKWATER.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/15/2015	05/21/2015	24	→	980.0	1681.0	1752.0	44.6		Flows from Well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	1160	→	980	1681	1752	1715	POW	

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Pending BLM approvals will subsequently be reviewed and scanned *LD*

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Sta
	SI		→					

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	274			
SALT	274	2686			
DELAWARE	2686	2883			
CHERRY CANYON	2883	3785			
BRUSHY CANYON	3785	6388			
BONE SPRING	6388	8643			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #317617 Verified by the BLM Well Information System.  
For XTO ENERGY, INC, sent to the Carlsbad**

Name (please print) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/24/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\*