State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

Submit one copy to appropriate District Office

District III 1000 Rio Brazos	Rd., Az	tec, NM 8	37410		_	l Conservatı 20 South St.							AMENDED REPORT	
<u>District IV</u> 1220 S. St. Franc						Santa Fe, N	M 87505					_		
				EST FO	R ALL	OWABLE	AND AUT	HO	RIZATIO	NT	O TRA	ANS	PORT	
Operator name and Address Apache Corporation							² OGRID Number 873							
303 Veterans Airpark Lane Suite 1000 Midland TX 79705					# ·	³ Reason for Filing Code/ Effective Date NW FIRST FLOW 09/10/15					ctive Date			
API Number 5 Pool Name 30-015-42909 CEDAR LAKE; G					AR LAKE; GL	6 Pool Code LÖRIETÄ-YESO [96831]				[96831]				
⁷ Property Code 8 Property Name				NFÊ FED	9 We			9 Well	'ell Number #054H					
		ocatio	n			į.	¥ 2			L				
Ul or lot no.	Ul or lot no. Section Tow			nship Range		Feet from the 420	North/South Line NORTH		Feet from the E		East/West line EAST		County EDDY	
		Hole L		n		·								
UL or lot no. D	Section 6	on Tow	vnship 17	Range 31E	Lot Idn 4	Feet from the	North/South		Feet from t	he E	est/Wes WES		County EDDY	
12 Lse Code		oducing M	5 5 6	14 Gas Co		15 C-129 Peri			C-129 Effecti	ve Da			129 Expiration Date	
Р.		Code F	:	09/1	0/15									
III. Oil a		as Trar	isport	ers		10							20 0 10 771	
¹⁸ Transpoi OGRID						_	oorter Name 20 O/G/W Address						O/G/W	
252293			olly Energy Pipeline 11 W Quay / PO Box 1360									0		
		Artesia			1300		* 30%							
				Services		0	NM OIL CONSERVATION ARTESIA DISTRICT						G	
	7.3	Tulsa C		elly Drive 135	Suite 70		ARTE SEI							
SHADESH REVENUEL.	Y1: 8883: 3					6 4	P - 10 -	<u>. Z</u>	2010			100	1885 Addison Halling to	
					х - : й д	RECEIVED								
					•						198			
Loc. The Discontinues.	(2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4											i de de de	Kerus a de la laci en esta en	
IV. Well Comp 21 Spud Date		pletion Data 22 Ready Date			: 23 TD	²⁴ PBTD		²⁵ Perforation		18		²⁶ DHC, MC		
05/26/15		09/10/2015		8647'		8647'		5563-8595'		5'				
²⁷ Ho	ole Size			& Tubing Size		²⁹ Depth Se				30 Sacks Cement				
17.5		13.375			5 H-40 48#		400'			470		70 SX) SX CLASS C	
12.25			9.625 J-55 40#			3504'			1400 sx Class C					
8.50			7" L-80 29#			#	4740'			650 sx Class C				
,				5.5	L-80 29)#	PACKER	PLUS	S-8607'			556	33-8595'	
V. Well 31 Date New			- D-1:	ery Date	33 -		34 m 44	I	1. 3:	5 TL -	D		36 C D	
	Oii	Gas		•	09/15/15 ** 24 hṛs		Pressur	e	³⁶ Csg. Pressure					
09/10/20	15	0	9/10/2	015			A 4	⁴⁰ Gas 489						
09/10/20 37 Choke S		<u> </u>	³⁸ Oi	i	3	9 Water ;	£ 3 40 ½						⁴¹ Test Method	
³⁷ Choke S	ize		³⁸ Oi 404	I	3	⁹ Water 2458	£ 3 40 ½		OIL CONS	EDVA	TION D	IVISIO	Р	
³⁷ Choke S 42 I hereby cer been complied	tify tha	t the rule	38 Oi 404 es of the	l e Oil Conse	ervation D	Water 2458	£ 3 40 ½		OIL CONS	ERVA	TION D	IVISIO	Р	
³⁷ Choke S	tify tha	t the rule	38 Oi 404 es of the	l e Oil Conse	ervation D	Water 2458 Division have is true and	£ 3 40 ½		OIL CONS	ERVA	TION D	IVISIO	Р	
⁴² I hereby cer been complied complete to the Signature:	tify tha	t the rule	38 Oi 404 es of the	l e Oil Conse	ervation D	Water 2458 Division have is true and	40 (OIL CONS	ERVA	TION D	IVISIO	Р	
⁴² I hereby cer been complied complete to the Signature:	tify tha	t the rule	38 Oi 404 es of the	l e Oil Conse	ervation D	Water 2458 Division have is true and	Approved by:	39	80) - H	ERVA	TION D	IVISIO USO	Р	
⁴² I hereby cer been complied complete to the Signature: Printed name: Emily Follis Title:	tify that with a e best of	t the rule and that to f.my kn	38 Oi 404 es of the he infor ovyledg	l e Oil Conse	ervation D	Water 2458 Division have is true and	Approved by:	39	OIL CONS - H 9-24-)	ERVA	TION D	IVISIO I S	Р	

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029435B

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

abandoned we	II. Use form 3160-3 (APD) for	such proposals.	6. If Indian, Allott	tee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.	7. If Unit or CA/A	Agreement, Name and/or No.		
1. Type of Well	8. Well Name and NEE FEDERA	8. Well Name and No. NFE FEDERAL COM 54H				
	9. API Well No.					
APACHE CORPORATION		30-015-42909				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		Phone No. (include area code) 432-818-1801				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Par	ish, and State		
Sec 6 T17S R31E NWNW 420	0FNL 1025FEL		EDDY COU	NTY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF 1	NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TYPE OI	FACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) Water Shut-Off		
ď	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Production Start-up		
	Convert to Injection	☐ Plug Back	■ Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f APACHE COMPLETED THE 07/08/15 ANCHORS, FINAL (07/10/15 MIRU,DO DV TOOL 07/13/15 MILL DEBRIS SUB, 07/18/15 NU FRAC STACK P 08/04/15 UNLOAD FOUR AC 08/06 - 08/07/15 ELITE FRAC FRAC 5563-8595' (TD 8647')	WELL AS FOLLOWS:(RR:06/0 CUT, WELL HD, TEST CSG, Lo @ 4730' POH & LD REP ACID TANKS, PREP TO	n a multiple completion or recovarier all requirements, including 199/2015) OG -RUN CNL-CBL-GR FRAC AT LATER DATE FROM 787,8057,8331 (11 STA	(TOC@68') NM OI (08/06/15	3160-4 shall be filed once		
14. I hereby certify that the foregoing is Name (Printed/Typed) EMILY FO	Electronic Submission #31692 For APACHE COR	RPORATION, sent to the	II Information System Carlsbad ATORY ANALYST			
3,77		THE INCOME	ATOTO ATOTO			
Signature (Electronic S	Submission)	Date 09/18/2	015			
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE			
Approved By		Title		Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the subje-	arrant or				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction.	willfully to make to any departmen	nt or agency of the United		

Additional data for EC transaction #316927 that would not fit on the form

32. Additional remarks, continued

TOTAL ACID 2038 BBL

08/07/15 RDMO FRAC & OTHER SERVICES
08/16/15 MIRUSU & REVERSE UNT, RACK PIPE, FOUND WELL @ 250# BLED TO PIT, ND FV NU BOP, RIH W/MILL & TBG
08/17/15 MIRUSU & REV UNIT FOUND WELL @ 250#. ND FV NU BOP RACK & TALLEY TBG PU RIH W/4.60" MILL & 2-7/8 P100 PH6 TBG TO 5700' MIRU WELL FOAM NITROGEN & AIR UNIT BREAK CIRC.
08/18/15 POOH W/TBG ND BOP & CAP WELL MOVE RIG OVER TO NFE FEDREAL 55H. WAIT ON PRODUCTION TO RIH 08/29/15 MIRU, RIH, W/SUMMIT ESP RDMO ESP SET @4635
09/11/15 RUN ELECTRIC, PLUMB INTO BATTERY, RECEIVE FIRST FLOW, FINAL REPORT POP

NOT: GAPS IN DATES DUE TO PAD DRILLING PROCESSESE AND SURROUNDING AREA WATER ISSUES, WHICH DELAY COMPLETION OPERATIONS.