

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator

Devon Energy Production Company L.P.

3. Address and Telephone No.

20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

660' FNL & 990' FEL  
Sec 26 T23S, R31E

RECEIVED

OCT 31 2005

COPIES

5. Lease Designation and Serial No.

NM-0405444-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd 26A Federal #6

9. API Well No.

30-015-21224

10. Field and Pool, or Exploratory Area

Sand Dunes (Cherry Canyon)

11. County or Parish, State

EDDY NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Test and Chart for Approved TA

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is a copy of the test and chart for approved T&A on the Todd 26A Federal #6, Russell Davis, BLM was notified of the test on October 5, 2005.

14. I hereby certify that the foregoing is true and correct

Signed

Jennifer Van Curen

Title Field Technician

Date

10-20-05

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OPERATIONS COPY

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
Devon Energy Production Co., LP

3. Address and Telephone No.  
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Lot A Sec 26 T-23S-R31E  
660' FNL & 990' FEL

5. Lease Serial No.  
NM 0405444-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
Todd 26A Federal 6

9. API Well No.  
30-015-21224

10. Field and Pool, or Exploratory  
Sand Dunes (Cherry Canyon)

12. County or Parish 13. State  
Eddy NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

10/04/05 - 10/06/05:

Tst anchors, MIRU. POOH w/rods. Nipple down well head & nipple up BOP - Pull out of hole w/196 jts of 2 3/8" tbg & sn. Notified BLM of TA - Jim Amos (Eddy County BLM Rep). Run gauge ring & set WL CIBP w/35' cmt cap. Ran gauge ring, tag @ 6080' & POOH - Pick up & run CIBP, set @ 6020'. Made 2 bailer runs, left 36', cmt cap on CIBP (loc @ 5984'). TIH w/190 jts of 2 3/8" tbg to 5980', displace wellbore w/145 bbls on non corrosive pkr fluid, ran csg integrity test, good test. Pressure tst to 500 psi for 30 minutes - no leak off. POOH & LD 70 jts of 2 3/8" tbg. Rig down, move off.

Note: US DOI / BLM Rep on location for test.

APPROVED FOR 12 MONTH PERIOD  
ENDING OCT 06 2006

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Name Stephanie A. Ysasaga Title Senior Engineering Technician Date 10/10/2005

(This space for Federal or State Office use)

Approved by Alexis Swaboda Title PETROLEUM ENGINEER Date OCT 13 2005

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See instruction on Reverse Side



DEVON

Page 1 of 1

**Well Chronology**

Legal Well Name: TODD 26A FED 6  
Common Well Name: TODD 26A FED 6  
State: NM County: EDDY  
Field Name: INGLE WELLS

Tight Group: UNRESTRICTED  
Spud Date:  
Property #: 038605-060 WI%:  
DHC: \$13,250 CC: \$0

AFE #: 038605-060 TA AFE DRLG COST: \$0 AFE COMP COST: \$0 AFE TOTAL COST: \$0

OPEN ZONES UP TO 10/07/05	TOP (ft)	BOT (ft)	DENSITY (ft)	STRINGS UP TO 10/07/05	O.D. (in.)	DEPTH (ft)
Event: ABANDONMENT				Start: 10/5/2005	End: 10/7/2005	
Contr: KEY ENERGY/PULLING UNIT/			Rig Rls: 10/7/2005	TMD(ft):	PBTMD(ft):	
Object:		Prod Sup:	DHC(\$): \$13,250	CC(\$): \$0		

Date: 10/7/2005	Report #: 3	Daily Cost: \$2,950	Cum. Cost: \$13,250	TMD(ft):
-----------------	-------------	---------------------	---------------------	----------

Other Reports for this day: None

**Activities**

ARRIVE ON LOCATION, HELD SAFETY MEETING, DISCUSSED PIPE HANDLING-- FINISH LAYING DOWN 2 3/8" TUBING (190 JOINTS TOTAL), NIPPLE DOWN BOP, RAN ONE STAND IN WELL & PACKED OFF, ADDED BALL VALVE TO TBING & SHUT WELL IN..  
RIG DN PULLING UNIT & MOVE OFF..

NOTE: WELL IS TEMPORARILY ABANDONED  
NO FURTHER REPORTS

Date: 10/6/2005	Report #: 2	Daily Cost: \$5,550	Cum. Cost: \$10,300	TMD(ft):
-----------------	-------------	---------------------	---------------------	----------

Other Reports for this day: None

**Activities**

ARRIVE ON LOCATION, HELD SAFETY MEETING, DISCUSSED WL SAFETY- RIG UP WIRELINE, RAN 5 1/2" GAUGE RING, TAG @ 6080 & POOH- PICK UP & RUN 5 1/2" CIBP, SET AT 6,020'- MADE 2 BAILER RUNS, LEFT 36' CEMENT CAP ON CIBP ( TOC @5984' ) RIG DOWN WIRE LINE- TRIP IN HOLE W/ 190 JOINTS OF 2 3/8" TBG TO 5,980' , DISPLACE WELLBORE WITH 145 BBLS OF NON COROSIVE PACKER FLUID, RAN CASING INTEGRITY TEST (GOOD TEST) - PULL OUT OF HOLE & LAY DN 70 JOINTS OF 2 3/8" TBG, SDFN

PREPARE TO FINISH LAYING DN TUBING, RIG DN & MOVE OFF

NOTE: U.S D.O.I / B.L.M. REP ON LOCATION F/ TEST

Date: 10/5/2005	Report #: 1	Daily Cost: \$4,750	Cum. Cost: \$4,750	TMD(ft):
-----------------	-------------	---------------------	--------------------	----------

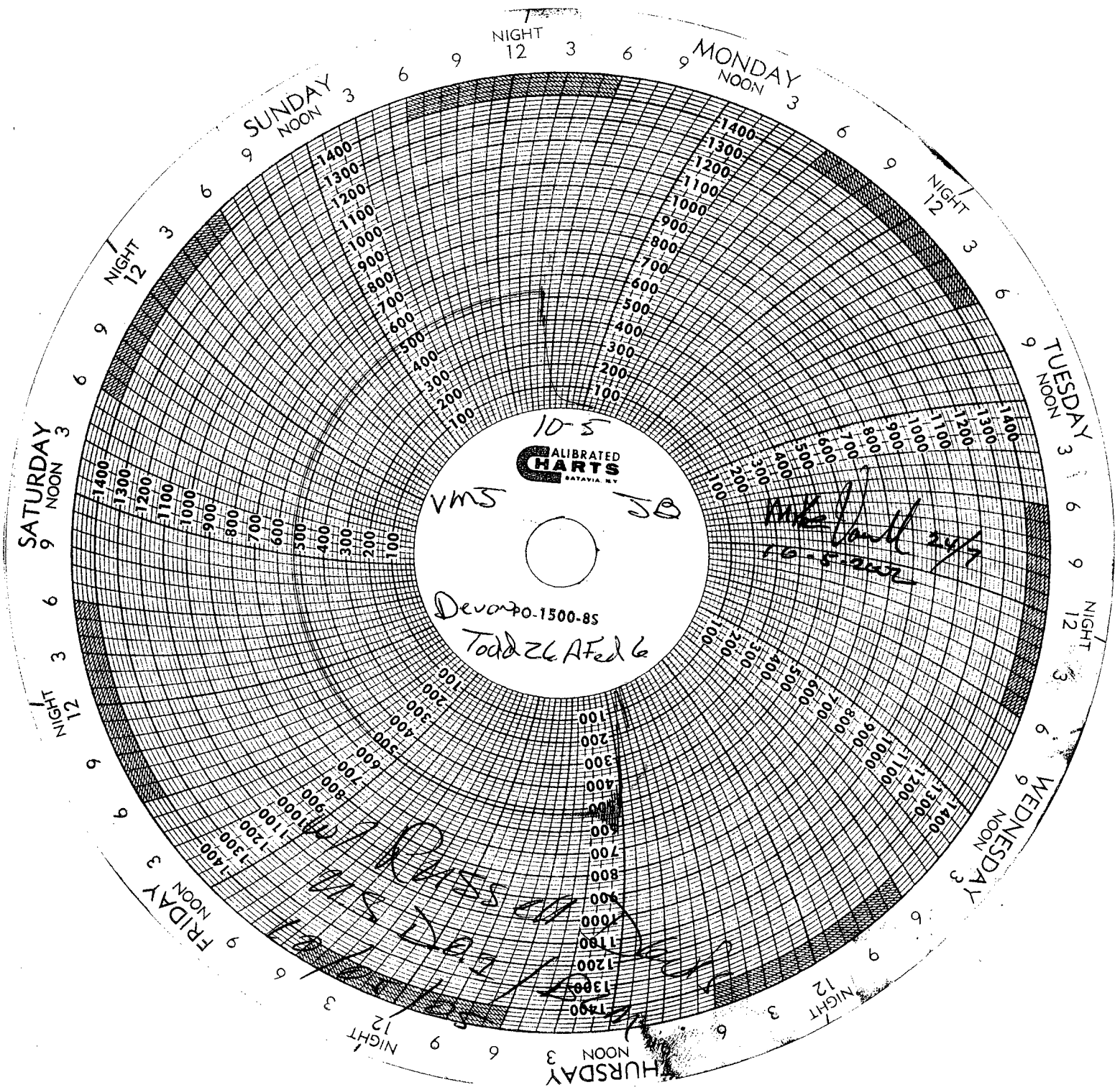
Other Reports for this day: None

**Activities**

TEST ANCHORS- MOVE IN & RIG UP WELL SERVICE RIG- PULL OUT OF HOLE W/ RODS (LAYED DOWN RODS, 171- 3/4" 78's & 69- 7/8" 78's).. NIPPLE DOWN WELL HEAD & NIPPLE UP BOP- PULL OUT OF HOLE W/ 196 JOINTS OF 2 3/8" TUBING & SN ( NO TAC)  
SHUT WELL IN & SHUT DOWN OVER NITE.

PREPARE TO RUN GAUGE RING & SET WL CIBP W/ 35' CMNT CAP IN AM

NOTE: NOTIFIED BLM OF TA (JIM AMOS, EDDY COUNTY BLM REP )



NIGHT  
12

MONDAY  
NOON

NIGHT  
12

TUESDAY  
NOON

NIGHT  
12

WEDNESDAY  
NOON

NIGHT  
12

THURSDAY  
NOON

NIGHT  
12

FRIDAY  
NOON

NIGHT  
12

SATURDAY  
NOON

NIGHT  
12

SUNDAY  
NOON