Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000 Lease Serial No.

CHIEDSTATES	
DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	
UNDRY NOTICES AND REPORTS ON WELLS	15.

Do not use this form for proposals to drill or to re-enter an				NM7713		
abandoned well. Use Form 3160-3 (APD) for such proposals				5. If Indian, Allottee of	or inde Name	
SUBMIT IN TRIPLICATE						
			7. Unit or CA Agreement Name and No.			
1a. Type of Well Oil Well Gas Well Other			-	West Red Lake 8910089700 8 Well Name and No.		
2. Name of Operator			Į.	West Red Lake Unit #69 9. API Well No.		
DEVON ENERGY PRODUCTION COMPANY, LP) 04E 20022		
3. Address and Telephone No.			30-015-28933			
P. O. Box 250 - Artesia, NM 88211-0250 505-748-3371				10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*			Ļ	Red Lake Queen Grayburg San Andres 12. County or Parish 13. State		
			į			
	Section 8-TI8S-R27E (Unit B,		l	Eddy	NM	
	APPROPRIATE BOX(s) TO INC		E, REPORT, OF ACTION	OR OTHER DATA		
TYPE OS SUBMISSION						
☐ Notice of Intent	Acidize	Deepen	_	(Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat New Construction	_ Reclamation ☐ Recomplet		☐ Well Integrity ☐ Other	
_ ' '	Casing Repair Change Plans	==	Temporari			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dist	•	1	
		•			1	
13. Describe Proposed or Completed Operations (Ci	early state all pertinent details, and give p	pertinent dates, including estimated dat	te of starting any	proposed work and approx	kimate duration thereof. If the proposal	
deepen directionally or recomplete						
In for night. 7-1-2005 - Nippled up Enviro Pan. POOH with tubing. RiH with bit, scraper and tubing to 1600'. POOH. RiH with packer and tubing. Shut well in for night due to storm. 7-2-2005 - RiH with Arrowset 1X packer with K-valve and tubing to 1550'. Tested casing to 500 psi, held okay. POOH with packer and tubing. RiH with CIBP and tubing to 1550'. Set CIBP. Nippled down BOP and nippled up wellhead. Rigged up pump truck. Circulated 50 bbls of packer fluid. POOH and laid down tubing. Rigged down pulling unit. 7-19-2005 - Moved in and rigged up pulling unit. RiH with packer and tubing to 1549'. Tested CIBP to 500 psi, OK. Moved packer up hole to 1186'. Tested casing - leaked. Pulled packer to 1121' and tested casing to 500 psi, held okay. Dropped down 1 joint to 1154'. Tested casing to 500 psi, did not hold. NOTE: Got verbal permission from Mike Bratcher w/OCD-Artesia to set a CIBP at 1121'. POOH with tubing and packer. Shut well in overnight. 7-20-2005 - Rigged up dump bailer and dumped 15' of cement on top of CIBP at 1549'. POOH. RiH with CIBP and tubing and set CIBP at 1121'. Pulled one stand of tubing and tested casing to 500 psi, held okay. Finished POOH with tubing. Nippled down BOP and nippled up wellhead. NOTE: Will schedule MIT for a later date. Rigged down and moved off pulling unit.						
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	a finil	Lecong . ,		1 12 2		
	Acceptant in	record · NMOCD		NOV 0	`3 2005	
				J UMA	HIESM	
14. I hereby certify that the foregoing is	rue and correct					
	∧	Bush Vista				
Signed	Name Title	Rusty Klein Field Tech II		Date	11/2/2005	
(This space for Federal or State Office use)						
Approved by	Title			Date		
Conditions of approval, if any:				•		

Time to 0.5.0. Section 1001, Trackes it a crime for any person knowingly and winding to make any department or agency of the online states any false, inclinious or fraudulent statements or representations to any matter within

