

N.M. Oil Cons. DIV-Dist. 2

Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia, NM 88210

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM97123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL X DRY Other

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SAGEBRUSH FEDERAL COM #1

9. API WELL NO.

30-015-33910

10. FIELD AND POOL, OR WILDCAT

ANGEL RANCH; CANYON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 34-T18S-R27E

12. COUNTY OR PARISH 13. STATE

EDDY NM

b. TYPE OF COMPLETION: NEW WELL X WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

RECEIVED

NOV 04 2005

ODD-ARTESIA

2. NAME OF OPERATOR MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800 FSL 1980 FEL, UNIT J

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

5/15/05 6/15/05 9/16/05

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD

3435' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY*

10340' 9740'

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

0 - 10340'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

8728' - 8992' CANYON

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 13 3/8" J55, 9 5/8" J55, 5 1/2" P110.

29. LINER RECORD

30. TUBING RECORD

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2 3/8" 8679'

31. PERFORATION RECORD (Interval, size and number)

9947' - 9951' (20 SHOTS)
9812' - 9820' (54 SHOTS)
8728' - 8992' (15 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
9947'-9951' SQZ W/ 100 SX PREMIUM
9812'-9820' ACDZ W/ 750 GAL CLAY SAFE H
9812'-9820' FRAC W/ 300 SX VERSAPROP
8728'-8992' ACDZ W/ 2500 GAL 15% HCL

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL---BBL., GAS---MCF., WATER---BBL., GAS-OIL RATIO. Includes calculated 24-hour rate and oil gravity-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY DEAN STONE

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE PRODUCTION ANALYST DATE 10/31/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
|-----------|-----|--------|-----------------------------|

38. GEOLOGICAL MARKERS 38.

| NAME | TOP | |
|-----------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| YATES | 324' | |
| SEVEN RIVERS | 531' | |
| QUEEN | 1168' | |
| SAN ANDRES | 1954' | |
| WOLFCAMP | 7539' | |
| CISCO CANYON | 8170' | |
| STRAWN | 9195' | |
| ATOKA | 9408' | |
| MORROW CLASTICS | 9792' | |
| CHESTER | 10192' | |

38. GEOLOGICAL MARKERS

| NAME | TOP | |
|------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |

OPERATOR MARBOB ENERGY
WELL/LEASE SAGE BRUSH FED #1
COUNTY EDDY, NM

507-0099

STATE OF NEW MEXICO
DEVIATION REPORT

| | | | |
|-------|-------|--------|-------|
| 164 | 1/4 | 8,828 | 3 1/4 |
| 253 | 1/2 | 8,922 | 3 |
| 703 | 1/2 | 9,143 | 2 3/4 |
| 1,100 | 3/4 | 9,330 | 2 1/4 |
| 1,383 | 1 | 9,836 | 1 1/4 |
| 1,831 | 1 | 10,340 | 1 |
| 2,406 | 1/2 | | |
| 2,814 | 1 | | |
| 3,190 | 3/4 | | |
| 3,596 | 1 | | |
| 4,004 | 3/4 | | |
| 4,410 | 1 | | |
| 4,786 | 1 | | |
| 5,162 | 3/4 | | |
| 5,567 | 2 | | |
| 5,757 | 2 | | |
| 5,976 | 2 1/4 | | |
| 6,106 | 2 | | |
| 6,321 | 2 | | |
| 6,494 | 2 | | |
| 6,791 | 2 | | |
| 7,134 | 2 1/2 | | |
| 7,300 | 2 3/4 | | |
| 7,405 | 2 1/2 | | |
| 7,482 | 2 | | |
| 7,763 | 3 1/4 | | |
| 7,874 | 3 | | |
| 7,980 | 3 | | |
| 8,156 | 2 3/4 | | |
| 8,360 | 3 1/4 | | |
| 8,640 | 3 1/2 | | |

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on June 27, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

