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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAR 9 - 1979

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO FORM GATE FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐		O.C.C. ARTESIA OFFICE		5a. Indicate Type of Lease State ☐ Fee ☒
Name of Operator Amoco Production Company		7. Unit Agreement Name		5. State Oil & Gas Lease No.
Address of Operator P.O. Drawer "A", Levelland, Texas 79336		8. Name of Lease Owner Teledyne 8		
1. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2180 FEET FROM West TOWNSHIP 23-S RANGE 29-E		9. Well No. 1		
10. Elevation (Show whether DF, RT, GR, etc.) 2969.5 GR		12. Field and Pool, or Wildcat WC Morrow		
		13. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☒ Perf

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 13,263' (2/6/79) and ran 2222' 5" 17.93# N-80 Tripleseal casing liner set at 13,263'. Top of liner 11,039'. Cemented with 350 sx Class H cement with 3/10% Halid 22-A and .75% DFR-2 and 5# salt/sx. Plugged down 8:00 a.m. 2/7/79. Nine feet of cement on top of liner. WOC 18 1/2 hours. Drill out cement to top of liner. Rig released 11:59 p.m. 2/8/79. Pressure tested casing with 1000# for 30 minutes. Tested O.K.

Moved in service unit 2/19/79. Spot 200 gallons 10% acetic acid 13,083'-12,816'. Perforated interval 13,054'-64' with 4 DPJSPF. Ran tubing with shear disc tool and packer set at 10,945' and tailpipe set at 12,638'. Dropped bar to shear disc. Currently swab testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE March 7, 1979

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 12 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD,A 1-Susp 1-Houston 1-RWA