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Form C-105
Revised 11-1-16

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR - 2 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

7. Unit Agreement Name

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

8. Farm or Lease Name: Teledyne 8

2. Name of Operator: Amoco Production Company ✓

9. Well No.: 1

3. Address of Operator: P.O. Drawer "A", Levelland, Texas 79336

10. Field and Pool, or Wildcat: ~~WC~~ Und. Atoka

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 2180 FEET FROM THE West LINE OF SEC. 8 TWP. 23-S RGE. 29-E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
12/1/78	2/4/79	3/16/79	2969.5 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By →	Rotary Tools	Cable Tools
13,264'	12,865'			0-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name

11,927'-38' Atoka

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Dual Laterolog Micro-SFL; Comp Neturon Form Density Comp Processed Log;

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	415'	20"	550 sx Incor	
10 3/4"	40.5#	2793'	14 3/4"	1950 sx Howcolite + 200 sx Cl C	
7 5/8"	33.7-39#	11344'	9 1/2"	2100sx Trinitylite + 350 sx Cl H	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	11,039'	13,263'	350 sx Cl H	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,799'	10,948'

31. Perforation Record (Interval, size and number)

11,927'-38' W/4 DPJSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
3/14/79	Flowing	Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3/16/79	24	24/64"		0	8200	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
2500			0	8200	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By

Posted ID-2 4-6-79 SI

35. List of Attachments: Logs mailed 2/12/79.

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Ray Cox TITLE Administrative Supervisor DATE March 23, 1979

0+4-NMOCD,A 1-Susp 1-Houston 1-RWA

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than ... days after the completion of any newly-drilled or deepened well. It shall be accompanied by ... copy of all electrical and radioactivity logs run ... well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,404'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,623'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Bell Canyon	2,855'	T. Ellenburger		T. Dakota		T.	
T. Cherry Canyon	3,892'	T. Gr. Wash		T. Morrison		T.	
T. Brushy Canyon	4,937'	T. Granite		T. Todilto		T.	
T. Bone Springs	6,493'	T. Delaware Sand		T. Entrada		T.	
T. 3rd Bone Springs	9420'	Bone Springs		T. Wingate		T.	
T. Wolfcamp	10,092'	T. Morrow Lime	12,286'	T. Chinle		T.	
T. Penn.	11,236'	T. Morrow Clastics	12,475'	Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11,927' to 11,938' No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	415	415	Surface Rock				
415	2796	2381	Anhydrite & Salt				
2796	2833	37	Anhydrite				
2833	3391	558	Anhydrite & Lime				
3391	3738	347	Lime				
3738	179	441	Lime, Shale & Anhydrite				
4179	6190	2011	Lime, Sand & Shale				
6190	6522	332	Dolomite				
6522	7444	922	Lime, Dolomite & Shale				
7444	7810	366	Lime & Shale				
7810	7988	178	Lime, Shale & Dolomite				
7988	13046	5058	Lime & Shale				
13046	13075	29	Lime, Shale & Sand				
13075	13264	189	Lime & Shale				
		13264					

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
Amoco Production Co.	Teledyne & Sun Com.	1

Unit Letter	Section	Township	Range	County
L	2	2 South	29 East	~~Lea~~ Eddy

Actual Footage Location of Well:
1980 feet from the South line and 660 feet from the West line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage
2969.5	MORROW	WILDCAT MORROW	320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

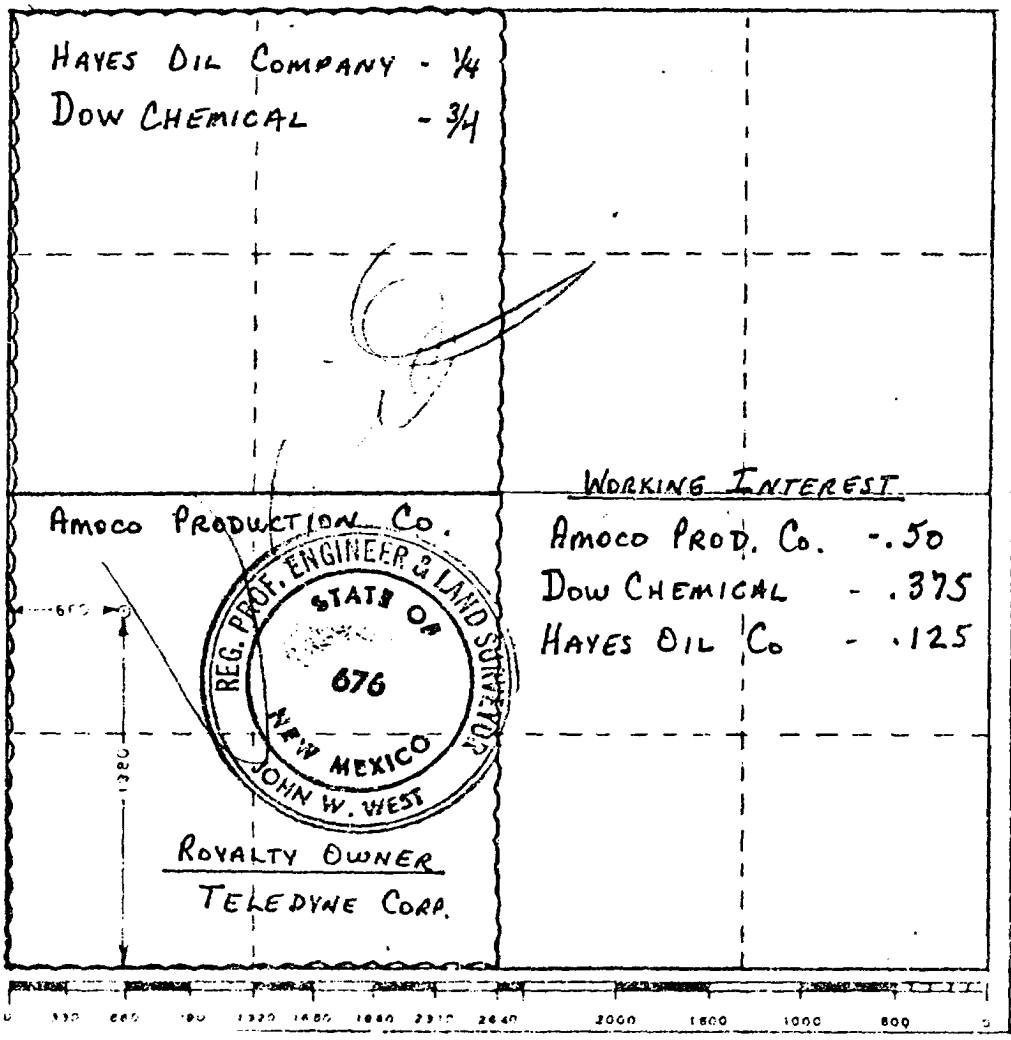
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Ray Cox
Position: Administrative Supervisor
Company: Amoco Production Company
Date: 9-18-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: August 29, 1978

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. John W. West 676
Ronald J. Eidson 3239

3000# W.P. TWO-RAM BOP

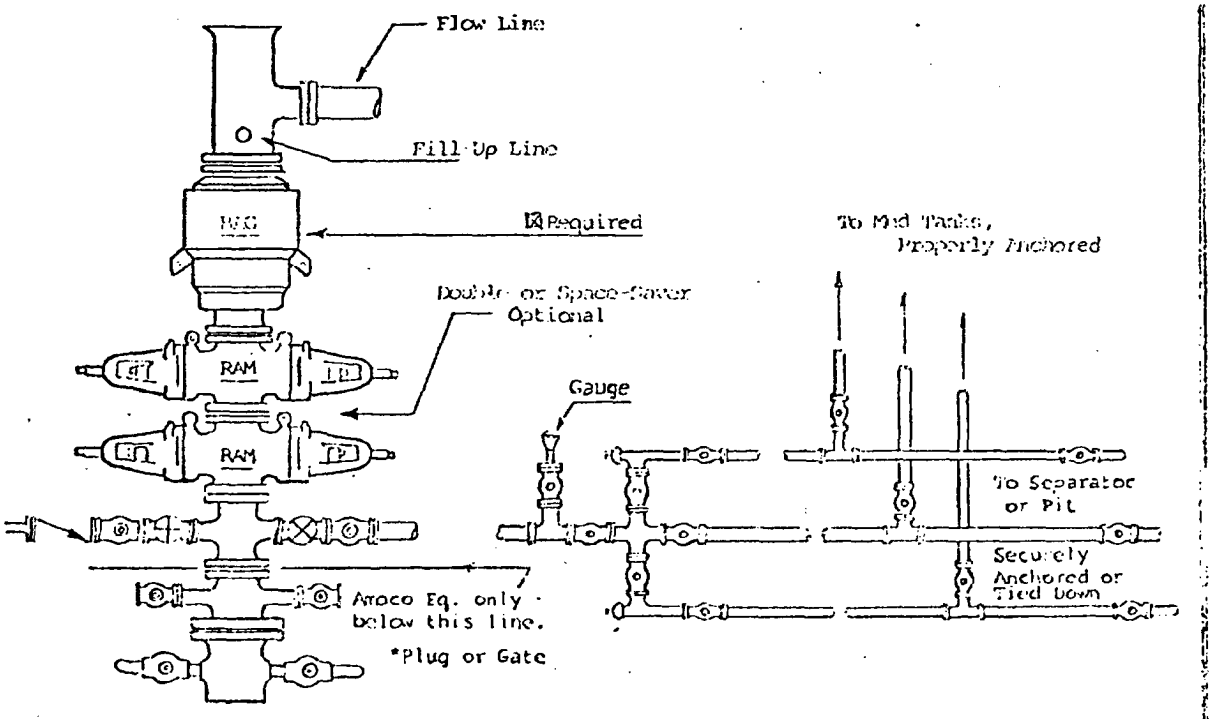
1. BOP'S TO BE FLUID OPERATED.
2. BOP'S AND ALL FITTINGS MUST BE IN GOOD CONDITION AND RATED AT 3000 PSI W.P. MINIMUM.
3. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AT LEAST AS LARGE AS CASING SIZE BEING DRILLED THROUGH.
4. NIPPLE ABOVE BOP'S SHALL BE SAME SIZE AS LAST CASING SET.
5. UPPER KELLY COCK IS REQUIRED AND SHALL BE 3000# W.P. MINIMUM.
6. T. I. W. OR COMPARABLE SAFETY VALVE SHALL BE AVAILABLE ON RIG FLOOR WITH CONNECTION OR SUBS TO FIT ANY TOOL JOINT IN THE STRING. VALVE TO BE FULL BORE 5000# MIN.
7. VALVE NEXT TO SPOOL SHALL BE 4". OTHER EQUIPMENT MAY BE 3" OR 4". ALL CHOKE MANIFOLD EQUIPMENT SHALL BE FLANGED. FLOW LINE FROM MANIFOLD TO BE MINIMUM OF 3" AND STRAIGHT AS POSSIBLE WITH MINIMUM BENDS.
8. FLUID LINES FROM ACCUMULATOR TO BOP'S AND ALL REMOTE CONTROL FLUID LINES SHALL BE STEEL, AND RATED AT OR ABOVE MAXIMUM ACCUMULATOR PRESSURE. LINES SHALL BE ROUTED IN BUNDLES AND ADEQUATELY PROTECTED FROM DAMAGE.
9. USE RAMS IN FOLLOWING POSITIONS:*

	DRILLING	RUNNING CASING
UPPER RAM	DRILL PIPE	CASING
LOWER RAM	BLIND	BLIND

*AMOCO AREA SUPT. MAY REVERSE LOCATION OF RAMS.

10. CHOKE MANIFOLD, BEYOND SECOND VALVE FROM CROSS MAY BE OPTIONALLY POSITIONED OUTSIDE OF SUBSTRUCTURE.
11. EXTENSIONS AND HAND WHEELS TO BE INSTALLED AND BRACED AT ALL TIMES.
12. TWO INCH (2") LINES AND VALVES ARE PERMITTED ON THE KILL LINE.

NOTE: ALL UNMARKED VALVES MAY BE PLUG OR GATE VALVE, METAL TO METAL SEAL.



3000# W.P.