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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
SEP 19 1978
O. C. C.
ARTEBIA, OFFICE

30-015-22702

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease STATE ☐ FEE ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Firm or Lease Name Teledyne 8 Gas Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat - Morrow
11. County Eddy

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐ DRILL ☒ DEEPEN ☐ PLUG BACK ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐	
2. Name of Operator Amoco Production Company	
3. Address of Operator P. O. Drawer A Levelland, TX 79336	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 8 TWP. 23-S RGE. 29-E	
5. Proposed Depth 13,300	
6. Formation Morrow	
7. History of C.O.I. Rotary	
8. Elevations (Show whether OF, KI, etc.) 2969.5	
9. Kind & Status Plug. Bond Blanket - On File	
10. Drilling Contractor MGF	
11. Approx. Date Work will start October 15, 1978	

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	84#	400	Circ to Surf	Surface
14-3/4"	10-3/4"	45.5#	2700	Circ to Surf	Surface
9-1/2"	7-5/8"	26.4#	11300	Tie back to 10-3/4"	Btm of 10-3/4"
6-1/2"	5"	13#	11000 to 13300	Tie back to 7-5/8"	Btm of 7-5/8"

Propose to drill and equip Morrow well at 13,300'. After drilling well, logs will be run and evaluated. Perforating and/or stimulating as necessary in attempting commercial production.

Mud Program: 0 - 400' - Native Mud and Fresh Water
 400' - 2700' - Native Mud and Brine Water
 2700' - 13300' - Cut brine water and commercial mud with additives to maintain good hole conditions.

BOP Program is attached.
 Gas is not committed.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.
 EXPIRES 12-25-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLENDING PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray Cox Title Administrative Supervisor Date 9-13-78
 (This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 25 1978

CONDITIONS OF APPROVAL, IF ANY:

0 + 4 - NMOC - Art 1 - RC 1 - Hayes Oil
 1 - Div. 1 - Susp 1 - Dow Chem

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY

DATE OF: APPLICATION _____
DETERMINATION _____
CONTESTED _____
PARTICIPANTS _____

RECEIVED

DRON 25 E

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 3092; Houston, TX 77001

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 2180 FEET FROM

THE West LINE, SECTION 8 TOWNSHIP 23-S RANGE 29-E NMPM.

11. Name and Address of Transporter(s)

Kind of Lease

State, Federal or Fee Fee

3. State Oil & Gas Lease No.

7. Unit Agreement Issue

8. Term of Lease Issue

Teledyne 8

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat-Morrow

12. County

Eddy

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 102 (c)(1)(B)

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
☒ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☒ a. Location Plat

4. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ a. C-122 Multipoint and one point back pressure test

5. NEW ONSHORE PRODUCTION WELL

☐ a. C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ b. No. of order authorizing infill program _____

6. STRIPPER GAS

☐ a. C-116 GAS-OIL RATIO TEST

☐ b. PRODUCTION CURVE FOR 12-MONTH PERIOD

☐ c. PRODUCTION CURVE FOR THE 90-DAY PERIOD ON WHICH THE APPLICATION IS BASED

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

AMOCO PRODUCTION COMPANY

NAME OF APPLICANT (Type or Print)

Title Regional Gas Sales Manager

Date 6-21-79

Signed

A. L. McDonald

DIVISION USE ONLY

☐ Approved

☐ Disapproved

The information contained herein includes
all of the information required to be
filed by the applicant under Subpart B
of Part 274.

EXAMINER

Exhibit B