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IL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

OCT 5 1979

Form C-103
Revised 10-1-73

O.C.C.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

1. Indicate Type of Lease State ☐ Fee ☒	
2. State Oil & Gas Lease No.	
3. Unit Agreement Name	
4. Name of Lease Name Teledyne 8	
5. Well No. 1	
6. Field and Pool, or Wildcat Und. Atoka	
7. County Eddy	
8. Elevation (Show whether DF, RT, CR, etc.) 2969.5 GR	
9. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
10. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)	

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER K, 1980 FEET FROM THE South LINE AND 2180 FEET FROM

THE West LINE, SECTION 8 TOWNSHIP 23-S RANGE 29-E NORTH

15. Elevation (Show whether DF, RT, CR, etc.)

2969.5 GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Squeeze ☒

OTHER ☐

12. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

Moved in Service unit 8-14-79. Ran cement retainer set at 11900'. Squeeze Atoka interval 11927'-11938' with 100 sx Class H cement with 80 gals D-108 and 38# D-65. Reversed out 25 sx cement. WOC.. Drill 35' cement and cement retainer to 11932'. Test squeeze with 1000#. Ran tubing, packer, and tailpipe. Packer set at 10948'. Tailpipe at 11799'. Perforated 11927'-11930' with 4 JSPF. Move off service unit 8-23-79. Waiting to connect to sales line.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Ray Cox

TITLE Administrative Supervisor

DATE 10-2-79

APPROVED BY

W. A. Gussert

TITLE

SUPERVISOR, DISTRICT II

DATE

OCT 9 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOC-A, 1-Hou, 1-Susp, 1-BD