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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

To supplement REPORT DATED 10/2/79

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Teledyne 8
9. Well No. 1
10. Field and Pool, or Wildcat Und Atoka
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Amoco Production Company

Address of Operator  
P. O. Box 68, Hobbs, NM 88240

Location of Well  
ARTESIA, OFFICE

UNIT LETTER K, 1980 FEET FROM THE South LINE AND 2180 FEET FROM  
THE West LINE, SECTION 8 TOWNSHIP 23-S RANGE 29-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
2969.5 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Squeeze</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-14-79. Ran a cement retainer set at 11900'. 8-17-79 squeezed Atoka interval 11927'-11938' with 100 sx Class H cement with 80 gal D-108 and 38# D-65. Reversed out 25 sx cement. WOC. Drill 35' cement and cement retainer to 11932'. Test squeeze with 1000#. Ran tubing, packer, and tailpipe. Packer set at 10948'. Tailpipe at 11799'. Perforated 11927'-11930' with 4 JSPF. Moved off service unit 8-23-79. Flow tested as follows:

8-23 Tubing pressure flowing 100# on 48/64 Choke. Water rate declined from 700 BWPD to 600 BWPD. Shut-in over night.

8-24 Water decreased to 350 BWPD and Gas increaseing.

8-25 Flowed 685 bbls water in 6 hrs. Tubing pressure flowing 400#. Shut-in.

8-27 Connect to sales line 3:00 P.M.

8-28 Flowed 850 BWPD and 163 MCFD with 500# tubing pressure flowing.

8-29 Flowed 857 BWPD and 122 MCFD with 400# tubing pressure flowing.

8-30 Flowed 2 hrs. and well died. Shut-in.

9-1 18 hr. shut-in tubing pressure 400#.

9-2 42 hr. shut-in tubing pressure 400#. Open well and pressure decreased to 0# in 15 min. Shut-in.

9-3 24 hr. shut-in tubing pressure 390#.

9-4 48 hr. shut-in pressure 390#. Open well and pressure decreased to 0# in one min. Shut-in.

9-5 24 hr. shut-in tubing pressure 0#.

(Over)

Ported  
ID 2  
1-11-80  
J.D. P.H.  
and Gene Hold

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 1-11-80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 15 1980

CONDITIONS OF APPROVAL, IF ANY:  
O.C. 1-11-80 1-Hour 1-Susp. 1-BD

- 9-6 48 hr. shut-in tubing pressure 700#. Open well and pressure decreased to 0# in one min.  
Shut-in.
- 9-12 5 day shut-in tubing pressure 700#. Open well and pressure decreased 0# immediately.  
Shut-in.
- 9-18 144 hr. shut-in tubing pressure 600#. Open well and pressure decreased to 0# immediately

Moved in Service Unit 10-4-79. Pull tubing, packer, and tailpipe. Ran a cast iron bridge plug set at 11915'. Capped with 35' cement. Will recomplete to Penn.