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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

045 1

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO CEASE OR FILL BACK TO A DIFFERENT RESERVOIR.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Name of Operator: Amoco Production Company

Address of Operator: P. O. Box 68, Hobbs, NM 88240

Location of Well: UNIT LETTER K 1980 FEET FROM THE South LINE AND 2180 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 23-S RANGE 29-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.): 2969.5 GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name: Teledyne 8

9. Well No.: 1

10. Field and Pool, or Wildcat: Und. Penn

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-26-79. Drilled cement stringers from 11031'-11059'. Spotted 200 gal 10% Acetic acid from 11311'-11325' and 11327'-11338' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 10959'. Tailpipe at 11210'. Acidized with 6000 gal 15% HCL acid. Flushed with 67 bbl water. Swab tested per the following:

11-3 14 hr. shut-in tubing pressure 3700#. Recovered 90 BLW in 6 hrs. Tubing pressure flowing 0#.

11-4 14 hr. shut-in tubing pressure 0#. Recovered 20 BLW. No show gas. Shut-in.

11-6 38 hr. shut-in tubing pressure 50#. Open well and bled down instantly. Recovered 20 BLW and some gas in 9 hrs.

11-7 12 hr. shut-in tubing pressure 50#. Open well and bled down instantly. Recovered 4 BLW and some gas in 9 hrs.

11-8 15 hr. shut-in tubing pressure 50#.

11-9 35 hr. shut-in tubing pressure 50#. Bled to 0# instantly.

Shut-in and prep to recomple to the Bone Springs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 1-11-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 15 1980

CONDITIONS OF APPROVAL, IF ANY:

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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 11 1980

O. C. D.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Teledyne 8
9. Well No. 1
10. Field and Pool, or Wildcat Bent Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 2969.5
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Amoco Production Company		
Address of Operator P. O. Box 68, Hobbs, NM 88240		
Location of Well UNIT LETTER <u>K</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>23-S</u> RANGE <u>29-E</u> NMPM.		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe in record or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Ran a cast iron bridge plug set at 11030'. Capped with 35' cement. Spotted 400 gal 10% Acetic acid at 9992'. Perforated 9900'-9940' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 9735'. Tailpipe at 9803'. Acidized with 6000 gal 20% DS-30 acid. Flushed with 61 bbl. fresh water. Swab tested per the following:

11-17 12 hr. shut-in tubing pressure 100#. Bled off in 5 min. Swabbed 10 hrs. and recovered trace oil and little gas and 38 BLW.

11-18 12 hr. shut-in tubing pressure 100#. Bled off in 5 min. Swabbed trace oil and little gas and 20 BLW in 6 hrs. shut-in.

11-20 38 hr. shut-in tubing pressure 100#. Bled off in 5 min. Swabbed trace oil and 0 gas x 25 BLW in 9 hrs.

11-21 14 hr. shut-in tubing pressure 100#. Bled off in 5 min. Swabbed trace oil and 0 gas x 5 BLW in 9 hrs.

11-22 14 hr. shut-in tubing pressure 150#. Swabbed trace oil and small amount of gas and 13 BLW in 9-1/2 hrs.

11-24 38 hr. shut-in tubing pressure 120#. Bled down in 5 min. Swabbed trace oil and little gas and 14 BLW and 11 BNW in 10 hrs.

11-25 13 hr. shut-in tubing pressure 120#. Bled down in 15 min. Swabbed trace oil and little gas and 24 bbl water in 10 hrs.

11-26 13 hr. shut-in tubing pressure 125#. Bled down in 15 min. Swabbed 3 bbl oil and little gas and 16 bbl water in 10 hr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 1-11-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 15 1980

CONDITIONS OF APPROVAL, IF ANY:

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11-27 13 hr. shut-in tubing pressure 140#. Bled down in 15 min. Swabbed 3 bbl oil and little gas and 22 bbl water in 10 hrs.
11-28 13 hr. shut-in tubing pressure 130#. Bled down in 20 min. Swabbed 5 bbl oil and little gas and 25 bbl water in 10 hrs.
11-29 14 hr. shut-in tubing pressure 130#. Bled down in 15 min. Swabbed 5 bbl oil and 25 bbl water in 10 hrs.
11-30 13 hr. shut-in tubing pressure 135#. Swabbed 5 bbl oil and 25 bbl water in 10 hrs. Had 3'-4' flare on last run.
12-1 13 hr. shut-in tubing pressure 120#. Bled down in 15 min. Swabbed 9 bbl oil and 21 bbl water in 10 hrs. Had 2'-3' flare.
12-2 13 hr. shut-in tubing pressure 130#. Bled down in 20 min. Swabbed 5 bbl oil and 35 bbl water. Had 3' flare.
12-3 14 hr. shut-in tubing pressure 120#. Bled down in 20 min. Swabbed 5 bbl oil and 35 bbl water in 10 hrs. Had 3'-5' flare.
12-4 14 hr. shut-in tubing pressure 120#. Bled down in 30 min. Swabbed 4 bbl oil and 26 bbl water and slight show of gas in 10 hrs.
12-5 14 hr. shut-in tubing pressure 90#. Bled down in 15 min. Swabbed 2 bbl oil and 27 bbl water and little gas in 10 hrs.
12-6 14 hr. shut-in tubing pressure 80#. Bled down in 10 min. Swabbed 1 bbl oil and 22 bbl water and little gas in 8 hrs. Move out swab unit.
12-7 Ran 72 hr. bottom hole pressure test.
12-11 Move in Service Unit.
12-12 Install pump equipment.
12-13 Move off service unit.
12-15 Begin pump testing. Pumped an average of 0 bbl oil and 3 bbl water and no gas in 11 day

Currently pump testing.