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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 16 1979

O. C. C.
ARTESIA, NEW MEXICO

* Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Teledyne 8
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT, FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company ✓
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>23-S</u> RANGE <u>29-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 2969.5 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 11,344' and ran 7 5/8" 39# S-95 LT & C (5874') and 33.7# S-95 LT & C (5470') casing set at 11,344'. Cemented with 2100 sx Trinity Lite Water with 3/4 of 1% CFR-2 and 1/4# Flocele/sx and 350 sx Class H with 3/4 of 1% CFR-2 and 5# KCL/sx. PD 2:15A.M. 1/7/79. Found top of cement at 1085' by temperature survey. WOC 59 hours. Reduced hole to 6 1/2" and resumed drilling.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>January 11, 1979</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 17 1979</u>
CONDITIONS OF APPROVAL, IF ANY: O&4 NMOCC-A 1-Susp 1-Houston 1-De		