

15 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-24129
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Craft
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Pierce Crossing Wolfcamp, NE

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company

3. Address of Operator
P. O. Box 250 - Artesia, NM 88211-0250

4. Well Location

Unit Letter E: 1980 feet from the North line and 660 feet from the West line

Section 13 Township 24S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2972' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company respectfully requests permission to temporarily abandon this well for a period of one (1) year in order to fully evaluate for recompletion/workover potential. At present time, this well is uneconomical to produce.

Well will be temporarily abandoned by:

1. Rigging up pump truck.
2. Load with fresh water. Install pressure recorder and pressure up on casing to 500 psi for 30 minutes for Mechanical Integrity Test.

NOTE: A packer is set at 10695'. Open perforations are 10828-10975' (Wolfcamp). Please see attached downhole diagram.

NOTIFY OCD-ARTESIA (505-748-1283, EXT. 109) 24 HOURS PRIOR TO CONDUCTING MECHANICAL INTEGRITY TEST

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rusty Klein TITLE Field Tech II DATE November 3, 2005

Type or print name
For State Use Only

E-mail address: rusty.klein@dmn.com Telephone No. 748-3371

Field Supervisor

APPROVED BY: [Signature] TITLE _____

Conditions of Approval (if any):

NOV 8 2005
DATE

Artesia N.M.							
Company:		Devon Energy		Well:		Craft # 1	
Co. Man:				County:		State:	
Casing:	9 5/8"	Weight:	47# & 43.5#	Grade:		Depth:	9900'
Liner:	7 5/8"	Weight:		Grade:		Depth:	12099'
Tubing:	2 7/8"	Weight:		Grade:		Depth:	10695'
Description				I.D.	O.D.	Length	Depth
20" 94# to 352', 26" Hole, 800 sx Cl "C"							
13 3/8" 61 & 54.5#, 2654', 17 1/2" Hole, 1900 sx & 300 sx "C"							
9 5/8" 47 & 43.5#, 9900', 12 1/4" Hole, 1st. 1050 sx Lite & H							
2st. 1350 sx Lite & H							
Top of 7 5/8" Liner							9500'
Packer							10695'