District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank Type of action: Registration of a pit o	c covered by a "general plan"? Yes 🔯 No [or below-grade tank 🗌 Closure of a pit or below-grade t	ank 🗵	
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4 th Street. Artesia, N.M. 88210 Facility or well name: Clayton BFO State Com 1 API #: 30-015-33733 U/L o County: Eddy Latitude 32.65865 Longitude 104 Surface Owner: Federal State Private Indian	r Qtr/Qtr <u>1</u> Sec <u>16 T 19S</u> R <u>26E</u>	RECEIVED NOV 0 2 7005	
Pit Type: Drilling	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	plain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) XXXX (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX	
	Ranking Score (Total Points)	10 POINTS	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite in place) onsite offsite in place) onsite offsite. If offsite, name of in facility NA (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit Closure actions to begin by NA. Ending date NA			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan Date: 11/2/2005 Printed Name/Title Mike Stubblefield / Regulatory Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval: Gerry Guye Printed Name/Title Compliance Officer	Signature Deury Dury		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

1220 South St. Francis Dr. office Santa Fe, NM 87505

Is pit or below-grade tan	rade Tank Registration or Closure k covered by a "general plan"? Yes No		
Type of action: Registration of a pit	or below-grade tank \(\textstyle \text{Closure of a pit or below-grade} \)	tank 🛚	
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail address: mikes@ypcnm.com			
Address: 105 South 4th Street, Artesia, N.M. 88210			
Facility or well name: Clayton BFO State Com 1 API #: 30-015-33733 U/L or Qtr/Qtr 1 Sec 16 T 19S R 26E			
County: Eddy			
Surface Owner: Federal State Private Indian			
Pit	Below-grade tank	0 ct 1'3 2005	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	ししいろい! たびい	
Work over ☐ Emergency ☐	Construction material:		
Lined ☑ Unlined □	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic ⊠ Thickness 12 mil Clay □			
Pit Volume 12,000 bbl		RECEIVED	
	Less than 50 feet	(20 points) NOV 0 9 2005	
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(20 points) NOV 0 2 2005 (10 points) XXXX	
water elevation of ground water.)	100 feet or more	(10 points) XXXX (0 points) OCU-ARTESIA	
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)	
source, or less than 1000 feet from all other water sources.)	No	(0 points) XXXX	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) XXXX	
	Ranking Score (Total Points)	10 POINTS	
		·	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying			
in place) onsite offsite offsite offsite, name of facility NA			
(4) Groundwater encountered: No \(\subseteq \) Yes \(\subseteq \) If yes, show depth below ground surface \(\text{ft. and attach sample results.} \)			
(5) Attach soil sample results and a diagram of sample locations and excavations.			
Additional Comments: Registration for encapsulation trench. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12			
mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents			
with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call &			
48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.			
Pit Closure actions to begin by NA. Ending date NA			
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines □, a Date: 10/12/2005 Printed Name/Title Mike Stubblefield / Regulatory Agent	y knowledge and belief. I further certify that the abov general permit ⊠, or an (attached) alternative OCD	approved plan .	
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
PRO 1.0			
Approval: Field Supervisor		OCT 14 2005	
Printed Name/Title	Signature	Date:	
I			