

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29769
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Ross Ranch 22
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number 6A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 015742
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Dagger Draw; Upper Penn. North

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Recomplete to Wolfcamp <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC attempted to plugback the subject well to the Wolfcamp and was unsuccessful. NPC would like to TA the subject well to look at possible Glorietta-Yeso completion.

Please see attached for the Wolfcamp attempt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE _____ TITLE Production Analyst DATE 11/3/05

Type or print name Sarah Jordan Email address: sjordan@nearburg.com Telephone No. 432/686-8235

For State Use Only

APPROVED BY _____ TITLE _____ DATE NOV 09 2005

Conditions of Approval, if any:

Nearburg Producing Company

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Ross Ranch 22 #6

660' FSL and 1,980' FWL, Section 22, T19S, R25E

Cisco Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 10/17/05 MIRU well service unit. Rack and talley tubing. NU BOP. TIH w/ 244 jts 2 3/8" N-80 4.7# EUE 8rdtubing open ended hydrotesting to 8500#above slips. Set bottom of tubing at 7596'. Closed BOP and circulated casing w/ 340 bbls 4% KCL w/ .5 gpt Claymaster 5c and packer fluid additives. RD tubing testers and pump truck, SI well. SDFN.
Current Operation This AM: POH w/ tbg.
- 10/18/05 POOH with tubing. RIH w/ TCP assembly 1 - 7" PLT 10k packer, 1 - XL on/off tool w/ 1.875 X profile, 1 jt 2 3/8 N-80 tbg, 1 - 6 ft locator sub, 212 jts 2 3/8 N-80 4.7# EUE tbg, 1 - 6' sub, 1 - 8' sub, 1 jt 2 3/8 N-80 4.7# EUE tbg. Correlate guns on depth and set packer. Drop vent bar and test packer. Will drop bar and fire guns tomorrow AM. SDFN.
Current Operation This AM: Drop bar and fire TCP guns.
- 10/19/05 Drop bar and fire TCP guns. GTS in 4 min. Flowing 361 mcf/d at 460#. Open well to 1000 mcf/d pressure falling. Continue to open well. Flow rate continued to fall. 0 psi on 48/64" choke in 1 hour38 min. Rig up swab. IFL 5900' from surface. Made 4 swab runs and recovered 5 1/2 bbls water no oil. Weak to fair gas blow. Fluid entry 1 bbl per hour water. Leave well on 14/64" choke to tank. SDFN.
Current Operation This AM: Swab well.
- 10/20/05 Well dead on arrival. Made 5 swab runs and recovered 5 bbls water. Well on vacuum after each run then would increase to a weak blow. IFL 6000' pulled from seat nipple. FL at 6300' on last 4runs. RDMO well service unit and SI well. FINAL REPORT.
Current Operation This AM: Well SI.