Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

WELL API NO.

Form C-105 Revised March 25, 1999

1625 N. French, Hobb District II	M 88240	C	OIL CONSERVATION DIVISION							30-015-32353							
811 South First, Artesia, NM 87210				1220 South St. Francis Dr.					5.	5. Indicate Type Of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							_	STATE X FEE 6. State Oil & Gas Lease No.									
District IV 1220 S. St. Francis Dr.	., Sar	nta Fe, NM 87505	5							0.	State	: O11	& Gas L	ease	No.		
WELL COM	PLI	ETION OR R	ECON	MPLETION	REPOR	T AND	LOG	;									
1a. Type of Well: OIL WELL GAS WELL DRY OTHER									Lease Name or Unit Agreement Name Gordon 23 State Com								
b. Type of Completic NEW WOR WELL OVE		k deepen□	PLU(BAC	G 🗷 DI	FF. SVR.	STHER	Ą	8789	10/		SOLOOI.	1 23	State	COM			
2. Name of Operator					23		N: 3. 2	(j .)		ω\ 8.	Well N	0.				·	
EOG Resource 3. Address of Operato		nc.			<u> </u>		RECEL	VED TESIA		- 1 	Pool no	ıma o	r Wildcat			.	
P.O. Box 226		idland, Tex	as 7	9702	179			RTESIA	à	3/			Strawn				
4. Well Location					— /s	\$.			V	/ 	111000	<u>,</u>	BCLAWII				
Unit Letter_	N	: <u>997</u>	_ Feet	From The	Sout	de de co	ेटताः	neland_		1445	Fe	et Fr	om The _		We:	st	Line
Section 23			Tow	nship 19 S		Range				NMP.	М		Eddy	,		Cour	ntv
10. Date Spudded	11.	Date T.D. Reach		12. Date Co	mpl. (Ready t			13. Eleva	atior			T, GI			Elev.	Casinghead	
WO 3/12/03				WO 3/				34	80	GR							
15. Total Depth				. 17. If Multiple Compl. I Many Zones?				w 18. Intervals Drilled By			Rotar	у То	ols	Cab	ole Too	ols	
11115 19. Producing Interval	(s). c	10330		Bottom, Name	······································						<u> </u>	120) Was Dir	ection	nal Su	rvey Made	
9754-9762, Str		•	тор, -		•							٦	No.	CCLIO	.iui bu	ivey iviace	
21. Type Electric and	Othe	r Logs Run									22. Was		l Cored				
23.			CASI	NG REC	ORD (Re	port al	l strir	igs set i	in v	well)	11/						
CASING SIZE		WEIGHT LB		DEPTH			DLE SIZ				IENTIN	IG RI	ECORD		AM	OUNT PUI	LLED
11 3/4 42				404 14 3/				4 240 s									
8 5/8		32		2514 11				650 sx			ς						
2 7/8		6.5		11078	7 7/8			50	500 sx								
									<u> </u>								
24.			I INII	D DECOR	- D					25.		7 II)	DIC DE				
SIZE	TOI			ER RECOR	MENT	EN	SIZE			TUBING REG							
					5110113 02		BOILE			BILL			DEI III.			THORER	51.1
				;													
26. Perforation record	(inte	rval, size, and nu	mber)			1	27. A	ACID, SI	HOT	T, FRAC	TURE.	CE	MENT, S	OEE:	ZE. F	ETC.	·
9754 9762 36	1						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
9754-9762 36 holes								9754-9762			Acidized w/ 2500 gal 7 1/2%						
							-				NEFE	HCI	<u> </u>				
28.					PRODUC	TION	J			l							
Date First Production		Product	ion Met	hod (Flowing				type pum	p)				Well Sta	tus (F	Prod. c	or Shut-in)	
3/18/03 Flowing									Producing								
Date of Test 3/26/03	ł	Hours Tested 24		hoke Size	Prod'n For Test Perio	al	Oil - Bb 0	ı. 		as - MCF 03	0		- Bbl.	G	ias - C	Dil Ratio	
Flow Tubing Press.	7	Casing Pressure		alculated 24- our Rate	Oil - Bbl.		Gas	- MCF	1	Water -	Bbl.		Oil Grav	ity - A	API -(Corr.)	
140							1										
29. Disposition of Gas	(So.	ld, used for fuel,	vented, e	etc.)			·			1/	Tes	st Wit	nessed By				
Sold																	
30. List Attachments																	
31. I hereby certify to	hat t	he information	shown o	on both sides	s of this for	n is true	e and c	omplete	to t	he best o	of my kn	iowle	edge and i	beliet	 -	<u> </u>	
		Wan			Printed							,				. •	, .
Signature Sta	£_	Wan			Name	S	tan W	lagner		Tit	le Reg	ulat	tory Ana	alys	t Dat	e 4/2	/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

T. Grayburg			T. Strawn — — — — — — — — — — — — — — — — — — —	T. Kirtl T. Pictu T. Cliff T. Men T. Poin T. Man T. Gall Base Gr T. Dako T. Mon	and-Fruit red Cliff House efee t Lookou cos up reenhorn ota rison	tland ————————————————————————————————————	T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T T
T. Drinkar	rd		T. Bone Springs5800		no ada		T
T. Abo			T. 2nd Bone Springs 6600	T. Wing	T		
T. Wolfcan	mp	8350	T. 3rd Bone Springs 7900	T. 2nd Bone Springs 6600 T. Wingate T. 3rd Bone Springs 7900 T. Chinle			
T. Penn	D - 1 6	7\		6 T. Permain			T
1. Cisco (1	Bougn C	C)	T	T. Penn	"A"		_ T
No. 1, fror	m		to	N. 2	c		OIL OR GAS SANDS OR ZONES
No. 2. fror	m		to				toto
- · · · · · · ,							····· to ·····
Include day	ta on rat	te of water infl	IMPORTANT ow and elevation to which water ros to	e in hole.			
No. 2. from			to			feet	
No. 3. from	n		to			feet	
			THOLOGY RECORD				
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
							_