## N.M. Oil Gons. DIV-Dist. 2 1301 W. Grand Avenue

Artesia, NM 882101

Form 3160-5 (September 2001)

3a. Address

Location of Well (Footage, Sec., T., R., M., or Survey Description)

## UNITED STATES

FORM APPROVED OMB No. 1004-0135

BURTON FLAT:

11. County or Parish, State

STRAWN, EAST (GAS)

DEPARTMENT OF THE INTERIOR				1	Expires January 31, 2004		
BUREAU OF LAND MANAGEMENT					5.	Lease Serial No.	
	SUNDRY NOTICES				ſ	NMNM112273	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE	Other instruc	tions on rev	erse side EIVED	7.	If Unit or CA/Agreement, Name and/or No	
Type of Well				NOV 1 7 2005	-		
Oil Well A Gas	Well 🖵 Other			COUPARTER	8.	Well Name and No.	
Name of Operator				Property of the Page Care Day		COLLINSOSCOPY FEDERAL	
MARBOB ENERG	GY CORPORATIO	N			9.	API Well No.	
Address			3b. Phone No. (i	nclude area code)		30-015-33758	
PO BOX 227,	ARTESIA, NM	88211-022	(505)	748-3303	10	). Field and Pool, or Exploratory Arca	

1095 FSL 430 FWL, SEC. 7-T20S-R30E, LOT 4 EDDY CO., NM  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
<ul> <li>□ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resurve Reclamation Recomplete Temporarily Abandon Water Disposal	Well Integrity Other		

## RECOMPLETED TO THE STRAWN LIME AS FOLLOWS:

10/3/05 - SET CIBP + 35' CMT @ ]	11800	
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10/4/05 - PERF THE ATOKA SAND @ 11318'-11320' (12 SHOTS).

10/5/05 - ACDZ W/ 500 GAL CLAY SAFE H ACID. SWAB/FLOW TEST.

10/6/05 - SET CIBP + 35' CMT @ 11265'.

10/7/05 - PERF THE STRAWN LIME @ 10839'-11018' (18 SHOTS).

10/8/05 - ACDZ W/ 3500 GAL NEFE 15% HCL ACID. SWAB/FLOW TEST.

10/13/05- ACID FRAC @ 10839'-11018' W/ 200 TONS CO2, 1108 BBLS FLUID & 20000 GAL 15% NEFE ACID. AIR-38 BPM, AIP-3893#, MAX PRESS 7012#, ISIP 3893#.

10/20/05- SI FOR PRESSURE BUILD UP.

14. I hereby certify that the foregoing is true and correct					
Namcg(Printed/Typed)					
RIANA J. BRIGGS	Title PRODUCTION ANALYST				
Signature Man Man	Date NOVEMBER 8, 2005				
ACCEPTED FOR RECTHIS SPACE FOR FEDERAL OR STATE OFFICE USE					
What is a second of the second					

Approved by QC C SGD.) DAVID K. GA

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legalor equilibrie to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within its

(Form 3160-4) Required After All Recompletion Work Has Been Completed.

Well Completion Or Recompletion Report And Log

(Instructions on reverse)

<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)