

+District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒ \* Amended

Operator: <u>Devon Energy Production Co., L.P.</u> Telephone: <u>505-748-0173</u> e-mail address: <u>vivian.rodriguez@dmn.com</u>		
Address: <u>P.O. Box 250 Artesia, NM 88210</u>		
Facility or well name: <u>Eagle 26 P Federal #3</u> API #: <u>30-015-34082</u> U/L or Qtr/Qtr <u>P</u> Sec <u>26</u> T <u>17S</u> R <u>27E</u>		
County: <u>Eddy</u> Latitude _____ Longitude _____ NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume _____ bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	<b>RECEIVED</b> <b>NOV 14 2005</b> <b>UUD-ARTESIA</b>
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) 0 ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) 0 ( 0 points)
<b>Ranking Score (Total Points)</b>		0

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
We plan to Encapsulate the drilling pit at the Eagle 26P Federal #3 as well as the pit contents and liner from Eagle 35 Fed #15
(NMLC050158, API 30-015-32978, Sec., 35, T17S, R27E, Eddy Co. NM).
We will encapsulate pit contents and liner and cover with 20 mil plastic. We will then cap with 3' of native material capable of supporting native plant growth, and contour the pit area to prevent erosion and ponding of rainwater over the site.
Enclosed is a copy of the BLM approved Sundry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 11-11-05

Printed Name/Title Vivian Rodriguez/Tech

Signature

*Vivian Rodriguez*

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Field Supervisor

Printed Name/Title

Signature

*[Signature]*

**NOV 16 2005**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other \_\_\_\_\_

2. Name of Operator  
**Devon Energy Production Company L.P.**

3. Address and Telephone No.  
**P.O. Box 250, Artesia, NM 88210 505-748-3371**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**1750 FNL & 430 FEL Sec. 35, T17S, R27E**

**RECEIVED**

**NOV 14 2005**

**OCD-ARTESIA**

5. Lease Designation and Serial No.  
**NMLC050158**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**Eagle 35 Federal #15**

9. API Well No.  
**30-015-32978**

10. Field and Pool, or Exploratory Area  
**Red Lake; Glorieta-Yeso**

11. County or Parish, State  
**Eddy Co., NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Close Drig Pit

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Production Co. LP respectfully requests to haul the drilling pit contents and liner from the Eagle 35 Federal #15 to the Eagle 26 P Federal #3 (NMNM0557370, API 30-015-34082 Sec. 26, T17S, R27E Eddy Co, NM).

14. I hereby certify that the foregoing is true and correct

Signed *Vivian Rodriguez* Title Field Tech

(This space for Federal or State office use)

Date 11/10/05

Approved by *James C. Lewis For* Title SPET

Conditions of approval, if any: *Joe Lam*

Date 11.10.05

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**