Form 3160-5 (August 1999)

its jurisdiction.

FORM APROVED

UNITED STATES OIL CONS. DIV-DIST. 2
DEPARTMENT OF THE INTERIOR GRAND AVENUE
BUREAU OF LAND MANAGEMENT. GRAND AVENUE
SUNDRY NOTICES AND REPORTS ON WELLS IN A COOLS. OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000 [5. Lease Serial No.

Do not use this form for proposals to drift the lateral 88210 abandoned well. Use Form 3160-3 (APD) for such proposals			NM-0544986 6. If Indian, Allottee or Tribe Name	_
SUBMIT IN TRIPLICATE			NA	1
			7. Unit or CA Agreement Name and No.	一
1a. Type of Well 🔃 Oil Well 🔲 Ga	s Well Other	RECEIVED	NA 8 Well Name and No.	$\dashv$
2. Name of Operator		MOV 1 0 200F	TODD 25P FEDERAL 16	
DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well No.	$\dashv$
3. Address and Telephone No.		egg-antesia	30-015-28817	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102		2 405-552-4615	10. Field and Pool, or Exploratory	
<ol> <li>Location of Well (Report location clearly and in accordance with Federal requirements)*</li> <li>660 FSL 660 FEL</li> <li>P 25 T23S R31E</li> </ol>			INGLE WELLS (DELAWARE)  12. County or Parish 13. State	_
000132 000122 7 2.	3 1230 No.12		EDDY NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT				
TYPE OS SUBMISSION		TYPE OF ACTIO		$\Box$
✓ Notice of Intent	Acidize		tion (Start/Resume) Water Shut-Off	
Subsequent Report	☐ Alter Casing☐ Casing Repair	☐ Fracture Treat ☐ Reclam ☐ New Construction ☐ Recomp	= ' '	
Final Abandonment Notice	Change Plans		prarily Abandon	$\dashv$
	Convert to Injection	·	Disposal	_
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)				
Devon received approval to plug and abandon the Todd 25P Federal 16 on 10/20/05, but Devon now would like to convert this well to salt water disposal. A C108 application for salt water disposal will be forthcoming. Until this well can be converted to salt water disposal, Devon respectfully requests permission to Temporarily Abandon the Todd 25P Federal #16.  Devon's proposed procedure to Temporarily Abandon:  1. MIRU. POOH with existing 2-7/8" & 2-3/8" production tubing. 2. Pump a balanced cement plug from 7075' to 7175' (100') to isolate the Delaware perforations from 7202' to 8230'. A casing part at 6185' prevents setting a CIBP above the Delaware perfs (7202-8230). 3. WOC and Tag cement plug. 4. Set a cement retainer at 5970'. Pump 200 sx cement below retainer. (Isolates casing part at 6185'). 5. Fill hole with 2% KCI. 6. Pressure test 5-1/2" casing to 500 psi for 30 minutes for a Mechanical Integrity Test and record on chart. BLM will be notified of date and time of Mechanical Integrity Test.				
APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED				
			Accepted for record NMOCD	
14. I hereby certify that the foregoing is t Signed My Slack	rue and correct Name Title	e Ronnie Slack Engineering Technician	Date 11/3/2005	
(This space for Federal or State Office us	se)		_	
` '	KIS C. SWOSODA Title	PETROLEUM ENGINEE	P Date NOV 1 0 2005	



