<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

District IV	1220 South St. Francis Dr.		•
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	☐ AME	NDED REPORT
I. REQUEST FOR	R ALLOWABLE AND AUTHO	ORIZATION TO TRANSPO	RT
¹ Operator name and Address		² OGRID Number	
COG Opera	ting LLC	229137	
550 W Toyon Avo	nuo Suito 1300	3 Decree for Elling Code (Ecc. 4)	D-4-

COG Operating LLC							229137						
550 W. Texas Avenue, Suite 1300 3 Reason for Fil							iling C	ling Code/ Effective Date					
Midland, TX 79701 N							NW e	W effective 8/24/05					
⁴ API Number ⁵ Pool Name						6 Pc	6 Pool Code						
30 - 015-	00 - 015-33951 Cc la Da7G Atoka (Gas)							73695					
⁷ Property C	ode	8 Pro	perty Nar	ne 🔘	paw					9 W	⁹ Well Number		
				,,,	Hanson 33	Federal					4		
II. 10 Surface Location													
Ul or lot no.	Section	1 Township	Range	Lot.Idn	Feet from the			Feet f	rom the	East/	West line	County	
D	33	20S	27E		890	Nortl	h	1090		West		Eddy	
11 Bottom Hole Location													
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet f	rom the	East/	West line	County	
no.													
12 Lse Code	13 Prod	ucing Method	14 Gas Co	onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 E	Effective 1	Date	¹⁷ C-12	9 Expiration Date	
F	_	Code	1	ate									
	F	lowing	8/24	4/05	<u> </u>		J						
III. Oil and Gas Transporters													
¹⁸ Transporter ¹⁹ Transporter Name			²⁰ P	POD 21 O/G 22			22 POD ULSTR Location						
OGRID and Address										and Descri	iption		

036785 **Duke Energy Field Serv LP** \mathbf{G} P O Box 30020 Midland, TX 79710 RECEIVED OCT 1 8 2005 OOD-ANTEDIA

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
V. Well Completion	Data

⁵ Spud Date 5/10/2005	²⁶ Ready Date 8/24/05	²⁷ TD 11,050	²⁸ PBTD 10,555	²⁹ Perforations 9,995 – 10,001	³⁰ DHC, MC	
31 Hole Size 32 Casing & Tu		& Tubing Size	³³ Depth S	et	34 Sacks Cement	
17-1/2		13-3/8	487		400	
11		8-5/8			950	
7-7/8	7-7/8 5-1/2		11,050		1760	
	2-	-7/8 tbg	9900			

VI. Well Test Data 35 Date New Oil ³⁶ Gas Delivery Date 38 Test Length 37 Test Date ³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure 8/24/05 8/29/05 24 850

8/64	0	0	758	45 AOF	** Test Method Flowing
been complied with an complete to the best of Signature: Printed name:	nd that the information f my knowledge and b	200	Approved by:	CONSERVATION DIVI	kene
Diane Kuykenda Title: Regulatory Analy E-mail Address:			Approval Date:		OCT 2 7 2005

dkuykendall@conchoresources.com

Date: Phone: 10/17/05 432-685-4372