Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

5.	Lease Seria	l No.	
N	M-572	73	
6	If Indian	Allottee or Tribe Name	

SUNDRY	NM-57273			
	nis form for proposals to drill or ell. Use Form 3160-3 (APD) for s	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE- Other instructions o	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well 2. Name of Operator	Gas Well Other COM	'FIDENTIAI	8. Well Name and No. Palladium 7 Federal #10	
Pogo Producino	Company	9. API Well No.		
3a. Address 3b. Phone No. (include area code)			30-015-33969	
P.O. Box 10340), Midland, TX 432-6	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	RECEIVE	Sand Dunes Delaware South	
			11. County or Parish, State	
990' FSL & 1650' FWL, Section 7, T24S, R31EAUG 0 3 2005				
12. CHECK A	PPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, R	EFORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen Alter Casing Fracture Casing Repair New Con Change Plans Plug and Convert to Injection Plug Back	astruction Recomplete Abandon Temporarily Al	Well Integrity Other <u>Drlg operations</u> bandon	
If the proposal is to deepen dire	ectionally or recomplete horizontally, give subsurf	face locations and measured and tr	ny proposed work and approximate duration thereof. we vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intermediate Csg - Drld 11" hole to 4200'. TD reached @ 08:30 hrs 06/11/05. Ran 96 jts 8-5/8" 32# J-55 LT&C csg. Cmt'd w/ 1250 sks 35:65 POZ C @ 12.4 ppg followed by 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 05:00 hrs 06/12/05. Circ 293 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Production Csg – Drld 7-7/8" hole to 9450'. TD reached @ 03:30 hrs 06/27/05. Logged w/ Halliburton. Ran 227 jts 5-1/2" 17# J-55 & N-80 LT&C csg. Cmt'd 1st stage w/ 760 sks Cl "C" + additives @ 13.6 ppg. Circ 30 sks to surface. Cmt'd 2nd stage w/ 630 sks Cl C + additives @ 14.09 ppg. Circ 130 sks to surface. Cmt'd 3rd stage w/ 350 sks 65:35 POZ C @ 12.4 ppg followed by 100 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 44 sks to surface. Ran CBL 07/09/05.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)								
Cathy Wright Title		Sr. Eng Tech						
Signature Cash Ullight	Date	07/22/05						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	(Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								