N.M. Oil Cons. DIV-Dist. 8 1301 W. Grand Averue

Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR ATTOSIC, AND 88210

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No.

LC-029420A

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION	FOR PERMIT—" for such pro	posals	
SUBM	7. If Unit or CA, Agreement Designation		
Type of Well		RECEIVED	
Oil Gas Well Other			8. Well Name and No.
Name of Operator		NOV 2 3 2005	Skelly Unit #959
C	Chevron USA Inc.	OCUMATERIA	9. API Well No.
Address and Telephone No.			30-015-34327
P.O. Box 96	0, Artesia, NM 88211-0960	(505)748-1288	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T. R., M. or Survey	Fren Paddock		
	11. County or Parish, State		
2310 FSL & 10			
	Eddy, NM		
CHECK APPROPRIATE BO	X(s) TO INDICATE NATUR	RE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonmen	ıt	Change of Plans
	Recompletion	n .	New Construction
Subsequent Report	Plugging Bac		Non-Routine Fracturing
	Casing Repa	ir	Water Shut-Off
Final Abandonment Notice	Altering Cas		Conversion to Injection
		Spud and cement casings	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3 Describe Proposed or Completed Operations (Clearly sta		· ·	g any proposed work. If well is directionally drilled
give subsurface locations and measured and true	vertical depths for all markers and zones pe	ertinent to this work)*	
10/02/2005 G 1171/2/11 1 . 4 00 PM			
10/23/2005 Spud 17 1/2 " hole at 4:00 PM	i.		

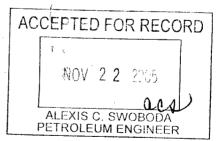
10/25/2005 TD 17 1/2" hole @ 457', Ran 10 joints 13 3/8 48# H-40 ST&C set @ 451', Cemented w/500 sx Class C, 2% CC, plug down @ 7:30 PM, circ 126 sx. WOC tested BOP to 2000# for 10 minutes, held OK.

10/29/2005 TD 12 1/4 hole @ 1790', Ran 42 joints 8 5/8" J-55 32# set @ 1786', Cemented w/700 sx 35/65/6 C, 6# salt, .25# CF, tail in w/200 sx Class C, 2% CC, plug down @ 1:20 AM, circ 160 sx. WOC tested BOP to 2000# for 10 minutes, held OK. 11/06/2005 TD 7 7/8 hole @ 5480'.

11/08/2005 Ran 124 joints 5 1/2" 17# J-55 LT&C set @ 5475', Cemented w/350 sx 50/50/2 C, circ 80 sx off DV tool, 2nd Stage w/770 sx

50/50/2 C, tail in w/200 sx Class C, 2% CC, plug down 5:10 AM.

or representations as to any matter within its jurisdiction



Signed	Title	Production Clerk	Date	11/18/2005
(This space for Federal or State office use)				
Approved by Conditions of approval, if any:	Title		Date	