

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron USA Inc.

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2310 FSL & 1650 FEL, Sec. 15 T17S R31E, J

RECEIVED

NOV 23 2005

OCU-ARTESIA

(505)748-1288

5. Lease Designation and Serial No.

LC-029420A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Unit #959

9. API Well No.

30-015-34327

10. Field and Pool, or Exploratory Area

Fren Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and cement casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10/23/2005 Spud 17 1/2" hole at 4:00 PM.

10/25/2005 TD 17 1/2" hole @ 457', Ran 10 joints 13 3/8 48# H-40 ST&C set @ 451', Cemented w/500 sx Class C, 2% CC, plug down @ 7:30 PM, circ 126 sx. WOC tested BOP to 2000# for 10 minutes, held OK.

10/29/2005 TD 12 1/4 hole @ 1790', Ran 42 joints 8 5/8" J-55 32# set @ 1786', Cemented w/700 sx 35/65/6 C, 6# salt, .25# CF, tail in w/200 sx Class C, 2% CC, plug down @ 1:20 AM, circ 160 sx. WOC tested BOP to 2000# for 10 minutes, held OK.

11/06/2005 TD 7 7/8 hole @ 5480'.

11/08/2005 Ran 124 joints 5 1/2" 17# J-55 LT&C set @ 5475', Cemented w/350 sx 50/50/2 C, circ 80 sx off DV tool, 2nd Stage w/770 sx 50/50/2 C, tail in w/200 sx Class C, 2% CC, plug down 5:10 AM.

ACCEPTED FOR RECORD

NOV 22 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Jimmy W. Shenell

Title

Production Clerk

Date

11/18/2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side