Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.		
District II	OIL CONSERVATION DIVISION			30-015-01961	
811 South First, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type o		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE X 6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG-3215	Is Lease 110.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Mesa 20-2 Sta	te	
PROPOSALS.) 1. Type of Well:				111030 20 2010	
Oil Well X Gas Well	Other		ECEIVED		
2. Name of Operator				8. Well No.	
Yates Drilling Company 3. Address of Operator			SEP 2 7 2005	9. Pool name or	Wildcat
3. Address of Operator		90	D-ARTESIA	Artesia-QN-GRB	
105 South 4th St., Artesia, NM 882	01				
4. Well Location					·
Unit Letter M: 330	_ feet from theSouth	line	and <u>330</u> fee	t from the West	line
Section 20	Township 18S	Danca	28E N	мрм Едду	Country
Section 20	Township 18S 10. Elevation (Show who	Range ether Di			County
	(3591			ALC: THE REPORT OF THE PARTY OF
	ppropriate Box to Indi	cate Na			
NOTICE OF IN	TENTION TO:		SUB	SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗌	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🗌	PLUG AND ABANDONMENT X
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND	
OTHER:			OTHER:		
Describe proposed or completed or					
starting any proposed work). SEE I recompilation.	RULE 1103. For Multiple	Comple	tions: Attach wellb	ore diagram of propo	osed completion or
See attachment.					
The discussion of the state of				11.11	
I hereby certify that the information	above is true and complete	e to the I	best of my knowled	ge and belief.	
SIGNATURE KAKEN J. KU	olmen_ TITLE C)pera	tions Tech	DATE Septe	ember 26, 2005
Type or print name Karen J. Le	eishman		Telephone No	. 505-748-8463	
(This space for State use)					
APPPROVED BY Olwy Conditions of approval, if any:	Dung T	ITLE_	DFL		DATE 12-5-05
conditions of approval, it airy.	•				

Attachment to Sundry September 26, 2005

Mesa 20-2 State #1 Section 20-18S-28E Eddy County, NM 30-015-01961

9/9/2005	9:00 A.M. notifed Mike Bratcher, NMOCD of operations.
9/12/2005	Rigged up plugging unit.
9/13/2005	Tagged cement at 650'. Notified Phil Hawkins, NMOCD, he gave verbal approval to pump cement from 650' to surface. Circulated hole with 9.0# mud.
9/14/2005	Pumped cement plug from 633'-505' with 25 sxs "C" Neat cement. WOC
3,1	4 hrs. Tagged plug at 370'. Pumped 50 sxs "C" at 370' per instructions
	from Phil Hawkins, NMOCD. WOC 4 hrs. Tagged plug at 317'. Pumped
	25 sxs "C" at 317' and shut down for day.
9/15/2005	Tagged plug at 293'. Pumped 25 sxs "C" at 252' per instructions from
	Phil Hawkins, NMOCD. WOC 4 hrs. Tagged plug at 283'. Pumped 25
	sxs "C" at 283'. WOC 4 hrs. Tagged plug at 279'. Circulated hole with
	9# mud. Pumped 25 sxs "C" at 279' and shut down for day.
9/16/2005	Tagged cement at 279'. Pumped 10 sxs. "C" at 279'. WOC 4 hrs.
	Tagged at 279'. Pumped 25 sxs "C"at 279'. WOC 4 hrs. Tagged at 259'.
	Loaded hole and circulated well. Circulated cement from 259' to surface.
	with 650 sxs "C". Shut down for day.
9/19/2005	Cement fell back 45', pumped 15 sxs "C" and filled casing to surface.
	Notified Phil Hawkins, NMOCD of operations. Installed dry hole marker.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

VA of 10 Release
11/12/05

Joanna Prukop Cabinet Secretary **Acting Director Oil Conservation Division**

RECEIVED

OCT 2A 2005 OCU-AMI BOM

Yates Drilling Company 105 S 4th St

Artesia NM 88210

30 September 2005

Form C-103 Report of Plugging for your Mesa 20-2 State M-20-18s-28e API 30-015-01961 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection

indicate that the work has been accomplished and the location is ready for that hispection.
1. All pits have been filled and leveled.
2. Rat hole and cellar have been filled and leveled.
3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
The dead men and tie downs have been cut and removed

dead men and tie downs have been cut and removed.

6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Production Foreman

Title

Compliance Officer