

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO: 30-015-28002 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-5919
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ RE-ENTRY WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Hoss BHK State RECEIVED NOV 29 2005			
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1			
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Willow Lake; Delaware, SC			
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>Eddy</u> County						
10. Date Spudded RE 8/31/05	11. Date T.D. Reached 12/7/94	12. Date Compl. (Ready to Prod.) 10/20/05	13. Elevations (DF& RKB, RT, GR, etc.) 2946'GR 2958'KB	14. Elev. Casinghead		
15. Total Depth 6600'	16. Plug Back T.D. 6120'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Pulling Unit	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4626'-5740' Delaware					20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None for Re-entry				22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	48#	550'	17-1/2"	425 sx (In Place)		
8-5/8"	24# & 32#	2561'	11"	1375 sx (In Place)		
5-1/2"	17#	2100'-6600'	7-7/8"	755 sx (In Place)		
5-1/2"	17#	0-2100'	7-7/8"	300 sx (circ)		
24. LINER RECORD			25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	
					2-7/8"	
					5220'	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
4900'-4950' (51)			DEPTH INTERVAL			
4976'-4990' (15)			AMOUNT AND KIND MATERIAL USED			
			4976'-4990' Acidize w/500g 7-1/2% HCL acid			
			4900'-4990' Acidize w/750g 7-1/2% HCL acid			
			4626'-4990' Frac w/XL waterfrac, 1029 bbls fluid, 50,000# 20/40 White sand 50,400# 20/40 Super LC			
28. PRODUCTION						
Date First Production 10/21/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing	
Date of Test 10/31/05	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 26	Water - Bbl. 253
Flow Tubing Press. NA		Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 26	Water - Bbl. 253
				Oil Gravity - API - (Corr.) NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Scott Johnson-Contract Pumping	
30. List Attachments None						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>November 21, 2005</u>
E-mail Address <u>tinah@ypcnm.com</u>						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Lamar	2615'	T. Todilto	
T. Drinkard	T. Bell Canyon	2670'	T. Entrada	
T. Abo	T. Cherry Canyon	3554'	T. Wingate	
T. Wolfcamp	T. Brushy Canyon	4831'	T. Chinle	
T. Wolfcamp B Zone	T. Bone Spring	6320'	T. Permian	
T. Cisco (Bough C)	T. Pre-Cambrian		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology