Fig. 1.0	Submit To Appropri State Lease - 6 copie			State of New Mexico					Form C-105					
GEL N   Front Dr.   Lose, No. 1830	Fee Lease - 5 copies		ŀ	Energy, Minerals and Natural Resources					Revised June 10, 2003					
Date of Content Name   Content Nam		Hobbs, NM 88240							<b>,</b>					
Dates   Date	District II			Oil Conservation Division										
Mode   December   Santa Fee, NM 87505   State Oil & Gas Lease No.		nue, Anesia, NM 88.	210		1220 South St. Fr	ancis	Dr.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1. Type of Completion: NEW   WORK   DEEPEN   PLUO X DIFF. NEW   WORK   BACK RESVR   OTHER    2. Name of Operator  8. Well No.  23. Address of Operator  8. Well No.  DEC 5 7005  9. Pool name or Wildout  9. Pool name or Wildout  10. Date Top of Completion: NEW   Work   DEEPEN   PLUO X DIFF. NELL O'VER   BACK RESVR   OTHER    10. Date Spanded of Prostrice   Pool name or Wildout   OEO; AFRT ESJA  Well Location  10. Date Spanded of II. Date T.D. Reached   12. Date Complet (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complet (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complet (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready to Prod.)   10. Date Spanded   II. Date T.D. Reached   12. Date Complete (Ready t	District IV		ene		Santa Fe, NM	87505	5	ļ						
1a. Type of Well.   OIL WELL X GAS WELL   DRY   OTHER   East Millines Unit (Formerly Millines) State #1)				ECO	MPI ETION REPOI	RT AN	ID I OG				100			
OIL WELL X OAS WELL   DRY   OTHER   East Millians Unit   Geometry Millians State #1)    Name   WORK   DEEPEN   BLOG X DIFF   WELL   WORK   DEEPEN   BLOG X DIFF   BLOG X DIFF   WELL   WORK   DEEPEN   BLOG X DIFF			14 014 14	<u> </u>	VIII EETIOIVIKEI OI	X1 / X1			7. Lease Nam	e or Unit	Agreement	Name		
b. Type of Completion: NEW   WORK   DEPPN   PLUG X DIFF. WELL OVER   SACK RESVR. OTHER   RWIND.   NEW   WORK   DEPPN   PLUG X DIFF. WELL OVER   SACK RESVR. OTHER   RWIND.   NEW   WORK   DEPN   PLUG X DIFF.   NEW   WORK   DEPPN   PLUG X DIFF.   NEW   DEPPN   PLUG X DIFF.   NEW   DEPPN   PLUG X DIFF.   NEW   DEPPN   PL			ELL 🔲	DRY	OTHER			_	F 1 (19) 1	r v : 4				
NEW   WORK   DEEPEN   PLIJO X DIFF.   WELL OVER   BACK   RESVR.   OTHER	b. Type of Com	pletion:						ŀ			te #1)			
2. Name of Operator 3. Address of Operator 4. Well Location 4. Well Location 4. Well Location 4. Well Location 5. Capped of Line T.D. Reached 12. Date Compl. (Reachy to Prod.) 5. Capped of 11. Date T.D. Reached 12. Date Compl. (Reachy to Prod.) 5. Total Depth 15. Pring Back D.D. 17. If Makiple Compl. How Many 18. Intervals Capped Depth 19. Operating Depth 19. Ope			EPEN 🔲			12 <b>D</b>			(*		,	DEVENCE		
SDX Resources, Inc.   301   DEC   5 2005				BACK	KESVK. 🔲 OIH	<u>ek</u>			8. Well No.					
3. Address of Operator 3. Address of Operator 3. Pool name or Wildcat 3. Well Location 4. Well Location 4. Well Location 5. Total Line M. 660 Feet From The South Line and 660 Feet From The West Line 5. Section 11 Township 198 Range 28: NMPM Eddy County 10. Date Spudded 11. Date T.D. Reached 112. Date Compl. (Ready to Prod.) 13. Elevations (DF& REB, RT, OR, etc.) 14. Elev. Catanghead 10. Date Spudded 11. Date T.D. Reached 112. Date Compl. (Ready to Prod.) 13. Elevations (DF& REB, RT, OR, etc.) 14. Elev. Catanghead 15. Total Daydh 16. Spudded 11. Date T.D. Reached 112. Date Compl. (Ready to Prod.) 15. Hollinghe Compl. How Many 11. Elevations (DF& REB, RT, OR, etc.) 14. Elev. Catanghead 15. Total Daydh 16. Spudded 11. Date T.D. Reached 112. Date Compl. (Ready to Prod.) 15. Hollinghe Compl. How Many 11. Elevations (DF& REB, RT, OR, etc.) 14. Elev. Catanghead 15. Total Daydh 16. Spudded 11. Date T.D. Reached 112. Date Compl. (Ready to Prod.) 15. Hollinghe Compl. How Many 11. Elevations (DF& REB, RT, OR, etc.) 14. Elev. Catanghead 15. Total Daydh 16. Spudded 11. Date T.D. Elevation (DF& REB, RT, OR, etc.) 14. Elev. Catanghead 15. Total Daydh 16. Spudded 11. Date T.D. Elevation (DF& REB, RT, OR, etc.) 14. Elev. Catanghead 15. Total Daydh 16. Spudded 11. Date T.D. Elevation (DF& REB, RT, OR, etc.) 14. Elev. Catanghead 15. Total Daydh 16. Spudded 11. Date T.D. Elevation (DF& REB, RT, OR, etc.) 14. Elev. Catanghead 16. Spudded 11. Date T.D. Elev. Catanghead 15. Elevation (DF& REB, RT, OR, etc.) 15. Elevation (DF& REB, RT, OR, etc.) 14. Elev. Catanghead 15. Total Daydh 16. Spudded 11. Date T.D. Elev. Catanghead 15. Ele	•											DEC 5 2005		
PO Box 5061, Midland, TX 79704 432685-1761 Milman, YT-7R  4. Well Lestion  Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line  Section 11 Township 198 Range 28E NMPM Eddy County  10. Date Spadded 11. Date TD. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, KT, GR, ex.) 14. Elev. Casinghead 15. Total Depth 12.00 Feet From The South Prod.) 13. Elevations (DF& RKB, KT, GR, ex.) 14. Elev. Casinghead 15. Total Depth 13. 16. Fing Back T.D. 2000.  13. Total Depth 13. 16. Fing Back T.D. 2000.  13. Total Depth 13. 16. Fing Back T.D. 2000.  13. Security Tools Cable Tools 13. Elevations (DF& RKB, KT, GR, ex.) 14. Elev. Casinghead 15. Total Depth 13. Elevations (DF& RKB, KT, GR, ex.) 14. Elev. Casinghead 15. Total Depth 13. Elevations (DF& RKB, KT, GR, ex.) 14. Elev. Casinghead 15. Total Depth 13. Elevations (DF& RKB, KT, GR, ex.) 14. Elev. Casinghead 15. Total Depth 13. Elevations (DF& RKB, KT, GR, ex.) 14. Elev. Casinghead 15. Total Depth 13. Elevations (DF& RKB, KT, GR, ex.) 14. Elev. Casinghead 15. Elevations (DF& RKB, KT, GR, ex.) 14. Elev. Casinghead 15. Elev. Casingh										<u> </u>				
4. Well Location  Unit Letter M  Section 11  Township 19S Range 28E NMPM Eddy County  10. Date Speeded 11. Date T.D. Reached 12. Date Compl. (Ready to Frod.) 13. Elevations (DF& RKB, KT, GR, etc.) 14. Elev. Casinghead 9/19/05  10. Date Speeded 11. Date T.D. Reached 12. Date Compl. (Ready to Frod.) 13. Elevations (DF& RKB, KT, GR, etc.) 14. Elev. Casinghead 9/19/05  15. Frod Depth 16. Figs. Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Defiled By 19/26/05  16. Frod Depth 16. Figs. Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Defiled By 19/26/05  17. Frod Depth 16. Figs. Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Defiled By 19/26/05  18. Frod Depth 16. Figs. Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Defiled By 19/26/05  18. Frod Tools Defiled By 19/26/05  18. Frod Tools Defiled By 19/26/05  20. Was Directional Survey Made No. 22. Was Well Cored No. 22. Was Well Cored No. 22. Was Well Cored No. 22. Well of the Province of No. 22. Was Well Cored No. 22. Well of the Province of No. 22. Well of the Province RECORD RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB_FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED RECORD SIGN SHOT STATES AND SET OF TOOLS SHOT STATES AND SET	3. Address of Ope	iaw						1	J. 1 OOJ MALIEC	4 11 HOW	-	GRANNIEDIN		
Unit Letter M 660 Foot From The South Line and 660 Foot From The West Line  Section 11 Township 198 Range 28E NMPM Eddy County  10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Frod.) 13. Elevations (DF& RRB, RT, GR, etc.) 14. Elev. Casinghead 919/05 9/26/05 15. Total Depth 16. Fug Bast, T.D. 17. If Multiple Compl. How Many 18. Intervals Darled By 3050° CIBP 20.000.  15. Total Depth 16. Fug Bast, T.D. 17. If Multiple Compl. How Many 18. Intervals Darled By 20. Was Directional Survey Made Not 17. In the State of the State of State		dland, TX 79704	432/68	5-1761				1	Millman, YT-	7R				
Section   11   Date T.D. Reached   12 Date Compl. (Ready to Frod.)   13. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casinghead   19/1905   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   97/2605   9	4. Well Location													
10. Date Spudded	Unit Letter	rM:_66	50 F	eet Fron	n TheSouth	I	ine and 66	0	F	eet Fron	The W	estLine		
10. Date Spudded	Santian	11	4	`h:	100	Dames	200		MMDM	Eddy		Country		
9/2605 9/2605 9/2605 9/2605 9/2605 9/2605 17. If Multiple Compl. How Many Dilled By Drilled By 3050' CIBP 20. was Directional Survey Made No 21. Type Electric and Other Logs Run NA 22. Was Well Cord No No 23. CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LEJFT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED *13-38" 400 H-40 820' 6698 x - Circ - 13-38" 400 H-40 820' 6698 x - Circ - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-55 6630' 615 x - Cale Surf - 15-58 1-58 1-58 1-58 1-58 1-58 1-58 1								(DF&						
19. Producing Interval(a), of this completion - Top, Bottom, Name 21. Type Electric and Other Logs Run NA 22. Was Well Cored No No No Name  22. Was Well Cored No	9/19/05	9/26/05		9/26/0	5									
19. Producing Interval(s), of this completion - Top, Bottom, Name   20. Was Directional Survey Made No   NA   22. Was Well Cored   No   NA   23.   CASING RECORD (Report all strings set in well)	15. Total Depth			1		Many			Rotary Tools		Cable	e Tools		
23. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  **13-3/8"* 40# H-40 820' 660 sr. Circ	19. Producing Inte			op, Botto			Dimedi	<u>.</u>	1	20. Was	Directional	Survey Made		
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  **13-3/8"** 40# H-40** 820'* 669 sx - Circ	2474' - 2611'				•									
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  *13-3/8" 40# H-40 820' 660 ax. Circ -  *5-1/2" 15.5# J-55 6630' 615 ex. Calc Surf -  *EXISTING  LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  25. Perforation record (interval, size, and number)  CIBP - 6250' - Capped w/35' cmt  CIBP - 3050' - Capped w/35' cmt  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  PRODUCTION  Date of Test Hours Tested Choke Size Prod'n For Test Period 12 18 19 19 Cas - Oil Cas - Oil Ratio 1500  Prown Tubing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. 1500  Test Witnessed By Chuck Morgan  Test Witnessed By Chuck Morgan  Printed Name Bonnie Atwater Title Regulatory Tech Date 12/1/05		and Other Logs Ru	in						1	Cored				
CASING SIZE WEIGHT LR.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  *13-3/8" 40# H-40 \$20° 660 sx - Circ  *5-1/2" 15.5# J-55 6630' 615 sx - Calc Surf  *EXISTING  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 2648"  25. Perforation record (interval, size, and number)  CIBP - 250' - Capped w/35' cmt  CIBP - 3050' - Capped w/35' mat  2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 boles)  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  PRODUCTION  PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod  Well Status (Prod. or Shut-in)  Prod  Prod  Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. 1500  Clar State - Chack Morgan  Clar State - Clar State - Chack Morgan  Clar State - Clar State - Chack Morgan  Clar State - Clar State - Chack Morgan  Test Witnessed By  Chack Morgan  Clauded Description of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  Clate Light Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and bettef  Printed  Name Bonnic Atwater Title Regulatory Tech Date 12/1/05					CASING RECOR	D R	enort all	etrin	<del></del>	zell)	····			
**13.3/8" 40# H-40 820' 669 ax - Circ - **5-1/2" 15.5# J-55 6630' 615 ax - Calc Surf - **EXISTING  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-78" 2648'  25. Perforation record (interval, size, and number) CIBP - 6250' - Capped w/35' cent CIBP - 3050' - Capped w/35' cent CI		E WEI	GHT LB./F1					361 111			RD	AMOUNT PULLED		
24. LINER RECORD  25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  CIBP - 6250' - Capped w/35' cmt  CIBP - 6250' - Capped w/35' cmt  2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 holes)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  CIBP - 3050' - Capped w/35' cmt  2474' - 2611 2500 gal 15% NEFE  11,000 gal heated 20% HCL & 20,000 gal heated 40# linear Gel + 3000 gal 15% NEFE cool down  28  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod Well Status (Prod. or Smut-in)  Prod 12   18   19   1500  Test Period   12   18   19   1500  Test Period   12   18   19   1500  Test Vitnessed By  Chuck Morgan  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  C-104 & plat  31 J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name Bonnie Atwater Title Regulatory Tech Date 12/1/05	*13-3/8"	4	0# H-40		820'					- Circ				
24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 2648'  26. Perforation record (interval, size, and number)  CIBP - 6250' - Capped w/35' cmt  CIBP - 3050' - Capped w/35' cmt  AMOUNT AND KIND MATERIAL USED  2500 gal 15% NEFE  Cool down  268  PRODUCTION  Well Status (Prod. or Shut-in)  Prod  Well Status (Prod. or Shut-in)  Prod  10 Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. 19  Cibro Tubing Casing Pressure Calculated 24- Oil - Bbl. 18  19 Gas - Oil Ratio 1500  10 Gravity - API - (Corr.)  10 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  10 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  11 B			5.5# J-55		6630'				615 sx – 6	Calc Sur	de Surf			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 2648"  26. Perforation record (interval, size, and number) CIBP - 6250' - Capped w/35' cmt 2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 holes)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2474' - 2611 2500 gal 15% NEFE 11,000 gal heated 20% HCL & 20,000 gal heated 40# linear Gel + 3000 gal 15% NEFE cool down  28  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Prod  Date of Test 9/26/05  Prod Test Prod Test Prod Test Prod Dil Bbl. Gas - MCF 18  19  Test Witnessed By Chuck Morgan  Test Witnessed By Chuck Morgan  Test Witnessed By Chuck Morgan  Title Regulatory Tech Date 12/1/05	EXISTIAC	····										****		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-7/8" 2648"  26. Perforation record (interval, size, and number) CIBP - 6250' - Capped w/35' cmt 2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 holes)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2474' - 2611 2500 gal 15% NEFE 11,000 gal heated 20% HCL & 20,000 gal heated 40# linear Gel + 3000 gal 15% NEFE cool down  28  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Prod  Date of Test 9/26/05  Prod Test Prod Test Prod Test Prod Dil Bbl. Gas - MCF 18  19  Test Witnessed By Chuck Morgan  Test Witnessed By Chuck Morgan  Test Witnessed By Chuck Morgan  Title Regulatory Tech Date 12/1/05														
26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  Date of Test Production Production Method (Flowing, gas lift, pumping - Size and type pump) Prod  Prod  Prod  Prod  Prod  Casing Pressure Calculated 24- Hour Rate 12  Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Only Explain Associated and belief  Printed Name Bonnie Atwater Title Regulatory Tech Date 12/1/05		Leon			· · · · · · · · · · · · · · · · · · ·	Lacon		_						
26. Perforation record (interval, size, and number) CIBP - 6250' - Capped w/35' cmt CIBP - 3050' - Capped w/35' cmt 2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 holes)  2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 holes)  2474' - 2611  2500 gal 15% NEFE 11,000 gal heated 20% HCL & 20,000 gal heated 40# linear Gel + 3000 gal 15% NEFE cool down  28  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Prod 2-1/2" x 2" x 12' RWAC pmp  Prod Date of Test Hours Tested Choke Size Prodn For Test Period 12  18  Gas - MCF Water - Bbl. 19  Gas - Oil Gravity - AFI - (Corr.)  Test Witnessed By Chuck Morgan  Test Witnessed By Chuck Morgan  Chuck Morgan  Printed Name Bonnie Atwater Title Regulatory Tech Date 12/1/05	SIZE	TOP	BOIT	ЮМ	SACKS CEMENT	SCRE	EN					PACKER SEI		
CIBP - 6250' - Capped w/35' cmt CIBP - 3050' - Capped w/35' cmt 2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 holes)  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2474' - 2611  2500 gal 15% NEFE  11,000 gal heated 20% HCL & 20,000 gal heated 40# linear  Gel + 3000 gal 15% NEFE cool down  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump) Prod  2-1/2" x 2" x 12' RWAC pmp  Prod  Date of Test Prod'n For Test Period  12  Gas - MCF Hour Tested Casing Pressure Calculated 24- Hour Rate  12  Gas - MCF Hour Rate  12  Gas - MCF Hour Rate  12  Test Witnessed By Chuck Morgan  Test Witnessed By Chuck Morgan  Test Witnessed By Chuck Morgan  Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name Bonnie Atwater  Title Regulatory Tech Date 12/1/05						1								
CIBP - 3050' - Capped w/35' cmt 2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 holes)  2474' - 2611  2500 gal 15% NEFE  11,000 gal heated 20% HCL. & 20,000 gal heated 40# linear  Gel + 3000 gal 15% NEFE cool down  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod  2-1/2" x 2" x 12' RWAC pmp  Prod  Test Period  12  Bill Gas - MCF Water - Bbl. Gas - Oil Ratio 1500  Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Hour Rate  12  Pold  Test Attachments  C-104 & plat  Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name Bonnie Atwater Title Regulatory Tech Date 12/1/05			e, and numl	ber)										
2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 holes)  2474' - 2611  2500 gal 15% NEFE  11,000 gal heated 20% HCL & 20,000 gal heated 40# linear  Gel + 3000 gal 15% NEFE cool down  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod  Date of Test  Hours Tested  Choke Size  Prod'n For Test Period  Casing Pressure  Calculated 24  Hour Rate  Casing Pressure  Calculated 24  Hour Rate  Casing Pressure  Calculated 24  Hour Rate  Casing Pressure  Calculated 24  Coil - Bbl.  Cas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  Test Witnessed By  Chuck Morgan  Test Witnessed By  Chuck Morgan  Printed  Name  Signature  Printed  Name  Bonnie Atwater  Title Regulatory Tech  Date 12/1/05						DEPT	H INTERVA	L	AMOUNT A	ND KIN	D MATERI	AL USED		
PRODUCTION  Date First Production Prod Prod Prod Prod Prod Prod Prod Prod			, 2850-82, 2	2, 2601-03, 2607-11 (29 holes)			- 2611							
PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod  Prod				, <u>, , , , , , , , , , , , , , , , , , </u>										
Date First Production 9/26/05  Production Method (Flowing, gas lift, pumping - Size and type pump) 9/26/05  Production Method (Flowing, gas lift, pumping - Size and type pump) 9/26/05  Prod 12  Prod 13  Prod 15  Gas - MCF Water - Bbl. 19  Gas - Oil Ratio 1500  Pros 1500  Flow Tubing Press.  Casing Pressure Calculated 24  Hour Rate 12  Gas - MCF Water - Bbl. 19  Oil Gravity - API - (Corr.)  Pros 29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold 30. List Attachments  C-104 & plat 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name Bonnie Atwater  Title Regulatory Tech Date 12/1/05	28				DD(	DIC	MOTI		Ger Joorg	<u>at 13701</u>	EFE COOL G	OWN		
Prod		ion	Productio	n Metho				n)	Well Status	Prod. o	r Shut-in)			
Press.  Casing Pressure  Calculated 24- Hour Rate  Calculated 24- Coil - Bbl. Casing Pressure  Calculated 24- Cil - Bbl. Casing Pressure  Calculated 24- Calculated 24- Cil - Bbl. Casing Pressure  Calculated 24- Calculated 24- Calculated 24- Calculated 24- Calculated 24- Calculated 24- Calc						6	yF~F	F/		(a . o				
Press.  Casing Pressure  Calculated 24- Hour Rate  Calculated 24- Coil - Bbl. Casing Pressure  Calculated 24- Cil - Bbl. Casing Pressure  Calculated 24- Calculated 24- Cil - Bbl. Casing Pressure  Calculated 24- Calculated 24- Calculated 24- Calculated 24- Calculated 24- Calculated 24- Calc	Date of Test	House Tostad	Chat	o Cino	Brod's Fee	O3 E	4.1	Goo	MCE	Water	. DM	Gos. Oil Petio		
Press.  Hour Rate  12  18  19  Test Witnessed By  Chuck Morgan  30. List Attachments  C-104 & plat  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed  Name Bonnie Atwater Title Regulatory Tech Date 12/1/05	9/26/05		CHOK	e size			101		- MCF		- DUI.			
Press.  Hour Rate  12  18  19  Test Witnessed By  Chuck Morgan  30. List Attachments  C-104 & plat  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed  Name Bonnie Atwater Title Regulatory Tech Date 12/1/05		ļ <u>-</u>						<u> </u>						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. List Attachments  C-104 & plat  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Signature  Printed Name Bonnie Atwater Title Regulatory Tech Date 12/1/05	•	Casing Pressure						_		[°	Dil Gravity -	API - (Corr.)		
Sold  30. List Attachments  C-104 & plat  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Sold  Name Bonnie Atwater Title Regulatory Tech Date 12/1/05					12	1.0		Ι,	,	i				
Sold  30. List Attachments  C-104 & plat  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Sold  Name Bonnie Atwater Title Regulatory Tech Date 12/1/05	29 Disposition of	Gas Nold used to	r fuel vente	d etc)						Tool Wi	tnessed By			
30. List Attachments  C-104 & plat  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Signa	*	Om (Dom, asca)	, jaos, rome	u, 610.)							•			
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Source Name Bonnie Atwater Title Regulatory Tech Date 12/1/05		nts			John Carl Co.					CHUCK I	MOLEAN			
Signature Lorwin Otto Printed Name Bonnie Atwater Title Regulatory Tech Date 12/1/05	C-104 & plat													
Signature 1010100000000000000000000000000000000	31 I hereby cert	ify that the infor	nation sho	wn on b	oth sides of this form as	true and	l complete t	o the l	best of my land	wledge	and belief			
	$\mathcal{L}$	>	1	£.	Printed									
E-mail Address hatwater@edyresources.com	Signature	Man	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	$\omega$	Name Bonnie A	twater	Titl	e Re	gulatory Tec	ch	Date	12/1/05		
	E-mail Addres	s batwater@	sdxresoni	ces coi	m		•				•			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	_ T.				
T. Abo	T.	T. Wingate	T				
T. Wolfcamp	T.	T. Chinle	T				
T. Penn	T.	T. Permian	T				
T. Cisco (Bough C)	T.	T. Penn "A"	T				
	, i , , , , , , , , , , , , , , , , , ,		OIL OR GAS				

		•	SANDS OF	R ZONI
No. 1, from	to	No. 3, from	to	
		No. 4, from		
•		RTANT WATER SANDS		
		feet		
•		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							·
			ALL GEOLOGICAL INFO ON FILE				
			ONTILE	:			
					:		
					;		

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd:, Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION** 2040 South Pacheco

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

2040 South Pacheco, Santa Fe, NM 87505				5	Santa Fe	e. N	IM 87505		(	AME	NDED REPORT	
			W	ELL LO	CATION	AND A	CR	EAGE DEDIC	ATION PLA	Т		
	API N	lumber		T	<sub>2</sub> Pool Code				₃Pool Na		·	
30-015	5-28	3457		<u> </u>	46555 E Millman YT-7							
4Property (		T				₅Pro	perty f			.,	10	Vell Number
9832			East	Millm	an Unit						301	
OGRID							erator i	Name			₂Elevation	
020451	i	ı	SDX	Resour	ces, Ind	· .						
						<sub>∞</sub> Surfa	ce L	ocation				
UL or lot no.	Se	ection	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	Feet from the East/West Line		County
М		11	19S	28E	}	660		South	660	West	t	Eddy
				"Botto	m Hole	Location	n If I	Different From	Surface			
UL or lot no.	Se	ection	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/W	est Line	County
2Dedicated A	cres	13-loin	t or Infill	14Consolidat	ion Code	15Order No.						L
40				WOO! BOULD		10010011101						
	VAB	LEW	ILL BE A	SSIGNE	D TO THIS	COMPL	FTI	ON UNTIL ALL II	NTERESTS H	AVE BE	EN CON	SOLIDATED
			OR A	NON-ST	ANDARD	UNIT HA	S BI	EEN APPROVED	BY THE DIV	ISION		
16									"OPERA	TOR	CERT	<b>IFICATION</b>
		- 1					ı		I hereby certify	that the inf	ormation co	ontained herein is nowledge and belief
		[					į		TUE AND COMP	ete to the b	est or my k	nowledge and belief
		1							1			
		ĺ					Į					
					1					d	Ma	
					<del></del>		+		Signature			7
		ŀ			:		- 1			Morga	<u> 1</u>	
		1					ŀ		Printed Name Engine	er		
) 		1					j	RECEIVED	Title			
		ŀ			:		ľ	7	12/1/0	)5		
[		<b>.</b>					- }	ued 5 2005	Date			
					<u> </u>		<u>_</u> [	Ded Artesi			<del></del>	IEIO A EION
e C					1		İ		<b>:</b>			IFICATION
		ľ					ŀ		was plotted from	n field note:	s of actual	shown on this plat surveys made by me
		Į.	•						or under my su correct to the b	pervision, a est of my be	nd that the slief.	same is true and
:							ł					
		-					ſ					
7/1/1		11							Date of Surve	-	rfessional !	Survever:
		$\mathcal{L}$							. Organical d and	1002101110	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	July Jy Ji.
		4										
(660)		$\mathcal{X}$					ŀ		; }			
	^ م	4			1							

Certificate Number