

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  <b>WELL API NO.</b> 30-015-28457 <b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <b>State Oil &amp; Gas Lease No.</b>																																																			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																																					
<b>1a. Type of Well:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		<b>7. Lease Name or Unit Agreement Name</b>  East Millman Unit (Formerly Millman State #1)  <div style="text-align: right; border: 1px solid black; padding: 2px;"> <b>RECEIVED</b>  <b>DEC 5 2005</b> </div>																																																			
<b>2. Name of Operator</b>  SDX Resources, Inc.		<b>8. Well No.</b>  301																																																			
<b>3. Address of Operator</b>  PO Box 5061, Midland, TX 79704 432/685-1761		<b>9. Pool name or Wildcat</b>  Millman, YT-7R																																																			
<b>4. Well Location</b>  Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line  Section <u>11</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County																																																					
<b>10. Date Spudded</b> 9/19/05	<b>11. Date T.D. Reached</b> 9/26/05	<b>12. Date Compl. (Ready to Prod.)</b> 9/26/05																																																			
<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b>		<b>14. Elev. Casinghead</b>																																																			
<b>15. Total Depth</b> 3050' CIBP	<b>16. Plug Back T.D.</b> 3050' CIBP	<b>17. If Multiple Compl. How Many Zones?</b>																																																			
<b>18. Intervals Drilled By</b>		<b>Rotary Tools</b>																																																			
<b>Cable Tools</b>		<b>20. Was Directional Survey Made</b> No																																																			
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 2474' - 2611'		<b>22. Was Well Cored</b> No																																																			
<b>21. Type Electric and Other Logs Run</b> NA		<b>23. CASING RECORD (Report all strings set in well)</b>																																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>*13-3/8"</td> <td>40# H-40</td> <td>820'</td> <td></td> <td>660 sx - Circ</td> <td>--</td> </tr> <tr> <td>*5-1/2"</td> <td>15.5# J-55</td> <td>6630'</td> <td></td> <td>615 sx - Calc Surf</td> <td>--</td> </tr> <tr> <td>*EXISTING</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	*13-3/8"	40# H-40	820'		660 sx - Circ	--	*5-1/2"	15.5# J-55	6630'		615 sx - Calc Surf	--	*EXISTING																		<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																																
*13-3/8"	40# H-40	820'		660 sx - Circ	--																																																
*5-1/2"	15.5# J-55	6630'		615 sx - Calc Surf	--																																																
*EXISTING																																																					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																																	
<b>24. LINER RECORD</b>		<b>25. TUBING RECORD</b>																																																			
<b>26. Perforation record (interval, size, and number)</b> CIBP - 6250' - Capped w/35' cmt CIBP - 3050' - Capped w/35' cmt 2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 holes)		<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2474' - 2611</td> <td>2500 gal 15% NEFE</td> </tr> <tr> <td> </td> <td>11,000 gal heated 20% HCL &amp; 20,000 gal heated 40# linear</td> </tr> <tr> <td> </td> <td>Gel + 3000 gal 15% NEFE cool down</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2474' - 2611	2500 gal 15% NEFE		11,000 gal heated 20% HCL & 20,000 gal heated 40# linear		Gel + 3000 gal 15% NEFE cool down																																											
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																																				
2474' - 2611	2500 gal 15% NEFE																																																				
	11,000 gal heated 20% HCL & 20,000 gal heated 40# linear																																																				
	Gel + 3000 gal 15% NEFE cool down																																																				
<b>28. PRODUCTION</b>																																																					
<b>Date First Production</b> 9/26/05		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> 2-1/2" x 2" x 12' RWAC pmp																																																			
<b>Well Status (Prod. or Shut-in)</b> Prod		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"><b>Date of Test</b> 9/26/05</td> <td style="width:15%;"><b>Hours Tested</b> 24</td> <td style="width:15%;"><b>Choke Size</b></td> <td style="width:15%;"><b>Prod'n For Test Period</b></td> <td style="width:15%;"><b>Oil - Bbl</b> 12</td> <td style="width:15%;"><b>Gas - MCF</b> 18</td> <td style="width:15%;"><b>Water - Bbl.</b> 19</td> <td style="width:15%;"><b>Gas - Oil Ratio</b> 1500</td> </tr> </table>	<b>Date of Test</b> 9/26/05	<b>Hours Tested</b> 24	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 12	<b>Gas - MCF</b> 18	<b>Water - Bbl.</b> 19	<b>Gas - Oil Ratio</b> 1500																																											
<b>Date of Test</b> 9/26/05	<b>Hours Tested</b> 24	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 12	<b>Gas - MCF</b> 18	<b>Water - Bbl.</b> 19	<b>Gas - Oil Ratio</b> 1500																																														
<b>Flow Tubing Press.</b>		<b>Casing Pressure</b>																																																			
<b>Calculated 24-Hour Rate</b>		<b>Oil - Bbl.</b> 12																																																			
<b>Gas - MCF</b> 18		<b>Water - Bbl.</b> 19																																																			
<b>Oil Gravity - API - (Corr.)</b>		<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Sold																																																			
<b>Test Witnessed By</b> Chuck Morgan		<b>30. List Attachments</b> C-104 & plat																																																			
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>																																																					
Signature <u>Bonnie Atwater</u>		Printed Name <u>Bonnie Atwater</u>																																																			
Title <u>Regulatory Tech</u>		Date <u>12/1/05</u>																																																			
E-mail Address <u>batwater@sdxresources.com</u>																																																					

# INSTRUCTIONS

**This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet  
No. 2, from.....to.....feet  
No. 3, from.....to.....feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			ALL GEOLOGICAL INFO ON FILE

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-28457	2 Pool Code 46555	3 Pool Name E Millman YT-7R
4 Property Code 9832	5 Property Name East Millman Unit	6 Well Number 301
7 OGRID No. 020451	8 Operator Name SDX Resources, Inc.	9 Elevation

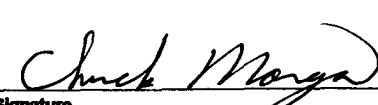
10 Surface Location

UL or lot no. M	Section 11	Township 19S	Range 28E	Lot Idn	Feet from the 660	North/South line South	Feet from the 660	East/West Line West	County Eddy
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	----------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16										17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief   Signature Chuck Morgan Printed Name Engineer Title 12/1/05 Date
										18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number

