Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	-		WELL API NO. 30-015-29449
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVA 1220 South St		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on & das Boase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC			Beretta 15 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVED	8. Well Number 1
Name of Operator Devon Energy Production Compan	v. LP	NOV 2 9 2005	9. OGRID Number 6137
3. Address of Operator		OCU-ANTERIA	10. Pool name or Wildcat
20 North Broadway Oklahoma Ci	ty, Oklahoma 73102-8260	(405) 552-7802	Atoka
4. Well Location Unit Letter N: 660 feet from the South line and 1980 feet from the west line			
	ship 23S Range 2		County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3317'			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
OTHER: Test & Chart for TA OTHER: TEST & CHART FOR TA III. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
10/27/05 – 11/23/05:			
Move in pulling unit. Nippled down tree and nippled up BOP, rls pkr. TOOH w/tbg, on/off tool, pkr, profile nipple, tbg sub and wireline			
entry guide. Notified NMOCD of csg tst to be run. Set CIBP @ 10,500', dmpd 35' cmt on CIBP. New PBTD @ 10,465'. Trip in hole w/tbg. Circ hole w/pkr fluid, L/D all tbg. Ran MIT test to 610# for 30 min. Contacted Mike Bratcher w/OCD, did not show, rig unit			
down.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE /	TIT	LE_Senior Engineering	Technician DATE11/28/05
Type or print name Stephanie A. Y	sasaga E-mail address:	Stephanie.Ysasaga@dvn.c	com Telephone No. (405) 552-7802
	Tomas and Al	dan Status is	
APPROVED BY: Conditions of Approval (if any):	Temporary Aban DENIED since C		DATE
		ed with this C-103.	