

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34160

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No
VB0672

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
Mosley Canyon 4 State Com

2. Name of Operator
Mewbourne Oil Company 14744

8. Well No.
#1

RECEIVED
NOV 28 2005

3. Address of Operator
PO Box 5270
Hobbs, NM 88240

9. Pool name or Wildcat
Mosley Canyon

COUL-ARTESIA

A Take

4. Well Location
Unit Letter _____ Lot 4 _____ Feet From The _____ North _____ Line and _____ 1190 _____ Feet From The _____ West _____ Line
Section 4 Township 24S Range 25E NMPM Eddy County

10. Date Spud 09/25/05	Date T.D Reached 10/30/05	12. Date Compl. (Ready to Prod.) 11/11/05	13. Elevations (DF& RKB, RT, GR, etc.) 3740' GL	14. Elev. Casinghead 3740' GL
---------------------------	------------------------------	--	--	----------------------------------

15. Total Depth 11430'	16. Plug Back T.D. 11351'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
---------------------------	------------------------------	---	-----------------------------	-------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
9960' - 9998' Strawn

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR / CBL / CNL / DLL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	500	Surface
9 5/8"	40#	2400'	12 1/2"	2180	Surface
4 1/2"	11.6#	11430'	8 3/4"	1200	TOC @ 6924'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9986' - 9998' (12', 24 holes, 2 SPF, 0.40" EHD and 120° Phasing)
9960' - 9968' (8', 33 holes, 4 SPF, 0.40" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
9960' - 9998'
AMOUNT AND KIND MATERIAL USED
Frac with 3000 gals 15% HCl ahead of 49,000 gals 70Q 40#
Binary foam with 40,080# 18/40 Versaprop

28. PRODUCTION

Date First Production 11/11/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
-----------------------------------	--	---

Date of Test 11/12/05	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 711	Water - Bbl. 3	Gas - Oil Ratio 711000
--------------------------	--------------------	---------------------	---------------------------	----------------	------------------	-------------------	---------------------------

Flow TP NA	Casing Pressure 2850#	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 711	Water - Bbl. 3	Oil Gravity - API - (Corr.) NA
---------------	--------------------------	-----------------------------	-----------------	------------------	-------------------	-----------------------------------

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Robin Terrell

30. List Attachments
C104, Logs, Site Security, Deviation Survey and water disposal

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature



Title Hobbs Regulatory

Date 11/21/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef	T. Canyon	9394
T. Salt	T. Strawn	9652
B. Salt	T. Atoka	10184
Delaware	T. Miss	
San Andres	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. Ruster	T. Simpson	
T. Yates	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinebry	T. Gr. Wash	
T. Tubb	T. Chester	
T. Drinkard	T. Bone Springs	5139
T. Abo	T. Morrow	10404
T. Wolfcamp	T. Barnett	11302
T. Penn	T. TD	11430
T. Cisco (Bough C)	T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR MEWBOURNE OIL CO.
WELL/LEASE MOSLEY CANYON 4 STATE 1
COUNTY EDDY, NM

045-0029

STATE OF NEW MEXICO
DEVIATION REPORT

200	1/2	7,159	1
350	1 3/4	7,411	1
534	1	7,662	3/4
786	1 1/4	7,912	1
1,042	1 1/2	8,164	1 1/4
1,298	2	8,413	1 3/4
1,489	1	8,570	1 3/4
1,617	1/2	8,727	2
1,871	1	8,882	2 1/4
2,126	1	9,008	3
2,352	1 1/2	9,102	3
2,553	2	9,197	2 3/4
2,679	1 1/4	9,291	2 1/4
2,930	1	9,386	2
3,189	1	9,544	1 3/4
3,670	1	9,766	3/4
4,170	2 1/4	9,916	1
4,306	1 1/4	10,166	1
4,560	1/2	10,499	3/4
4,809	1 1/2	10,908	1
5,057	1 1/2	11,430	1 3/4
5,311	1 3/4		
5,558	1 1/4		
5,814	1 1/4		
6,062	2		
6,189	2		
6,313	2		
6,440	1		
6,595	1/2		
6,721	1		
6,920	3/4		

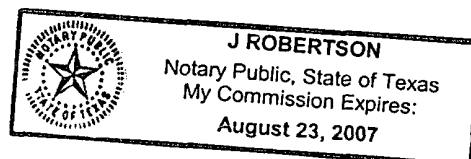
BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

November 10, 2005, by Steve

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



Site Facility Diagram

Mewbourne Oil Company
Mosley Canyon "4" State Com # 1
API 30-015-34160
Lease # VB 0672
1190' FNL & 1190' FWL
Sec 4-T24S-R25E
Eddy Co., NM

Site Security Plan at 701 S. Cecil Hobbs, NM 88240

During Production operations valve 1 is open and valve 2 is closed and sealed.
During hauling operations valve 1 is closed and valve 2 is open.

