

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

DEC - 7 2005

CCD-ARTESIA

192463

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 1980 FEL SWNE(G) Sec 7 T25S R26E

5. Lease Serial No.

NM-28172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Delta Federal #1

9. API Well No.

30-015-23147

10. Field and Pool, or Exploratory Area

Sage Draw Wolfcamp

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input checked="" type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP requests to temporarily abandon this well for possible future use.

TD-11968' PBTD-9480' Perfs-9556-9564' CIBP -9480'

See Other Side

ACCEPTED FOR RECORD

DEC 2 -

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/29/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record

DELTA FEDERAL #1

11/16/2005 CMIC: Davis

MI POOL and Smith Industries could not rig up due to weather.

11/17/2005 CMIC: Davis

RU POOL vaccum truck broke down before getting to loction. Got vaccum truck to location cleared cellar. Could not NDWH SION

11/18/2005 CMIC: Davis

RU Man Welding Nipple Up machine worked to get well head nipped down. Nipple up BOP. Released packer let euqalize POOH w/ 134 stands tbg. SION

11/19/2005 CMIC: Davis

Finished POOH w/ tbg. Packer was @ 9374' KB intead of being @ set @ 9450' as paper work showed. RIH w/ bit and 5" casing scrapper to 9500'. POOH w/ 63 stands pulling unit ran out of fuel. Was able to get unit started SDON.

11/20/2005 CMIC: Davis

Could not get rig started down 4 hours. Finished POOH w/ casing scraper. RIH w/ 5" CIBP set @ 9480'KB. CH w/ packer fluid. Tested casing to 500#. SION

11/21/2005 CMIC: Davis

Pressured casing to 460# fell to 450# in 30 minutes. BLM notiifed but did not witness. POOH with tbg LD setting tool for CIBP. RIH w/ 297 jts 2-3/8 tbg open ended. ND BOP NUWH. SDON

11/22/2005 CMIC: Davis

RDMO

6140112 03.11.2005

03.11.2005

