

N.M. Oil Cons. DIV-Dist. 2  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
301 W. Grand Avenue  
Alamosa, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

DEC - 7 2005

QUARTER

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Nearburg Producing Company

3a. Address  
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)  
432/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2011 FNL and 672 FWL, Sec 15-19S-25E

5. Lease Serial No.

NMNM12833

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Osage Boyd 15 Fed  
Com #3

9. API Well No.

30-015-28679

10. Field and Pool, or Exploratory Area  
Dagger Draw; Upper Penn,  
North

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Acidize  
☐ Alter Casing  
☐ Casing Repair  
☐ Change Plans  
☐ Convert to Injection

- ☐ Deepen  
☐ Fracture Treat  
☐ New Construction  
☐ Plug and Abandon  
☐ Plug Back

TYPE OF ACTION

- ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Reclamation ☐ Well Integrity  
☒ Recomplete ☐ Other  
☒ Temporarily Abandon  
☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Per verbal approval from Alexis Swoboda, NPC TA'd the subject well due to evaluating uphole potential.

See attached breakdown of TA and chart.

APPROVED FOR 12 MONTH PERIOD  
ENDING 11/22/06

Accepted for record - NMOCD  
b1

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Sarah Jordan sjordan@nearburg.com

Title

Production Analyst

Date

11/30/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

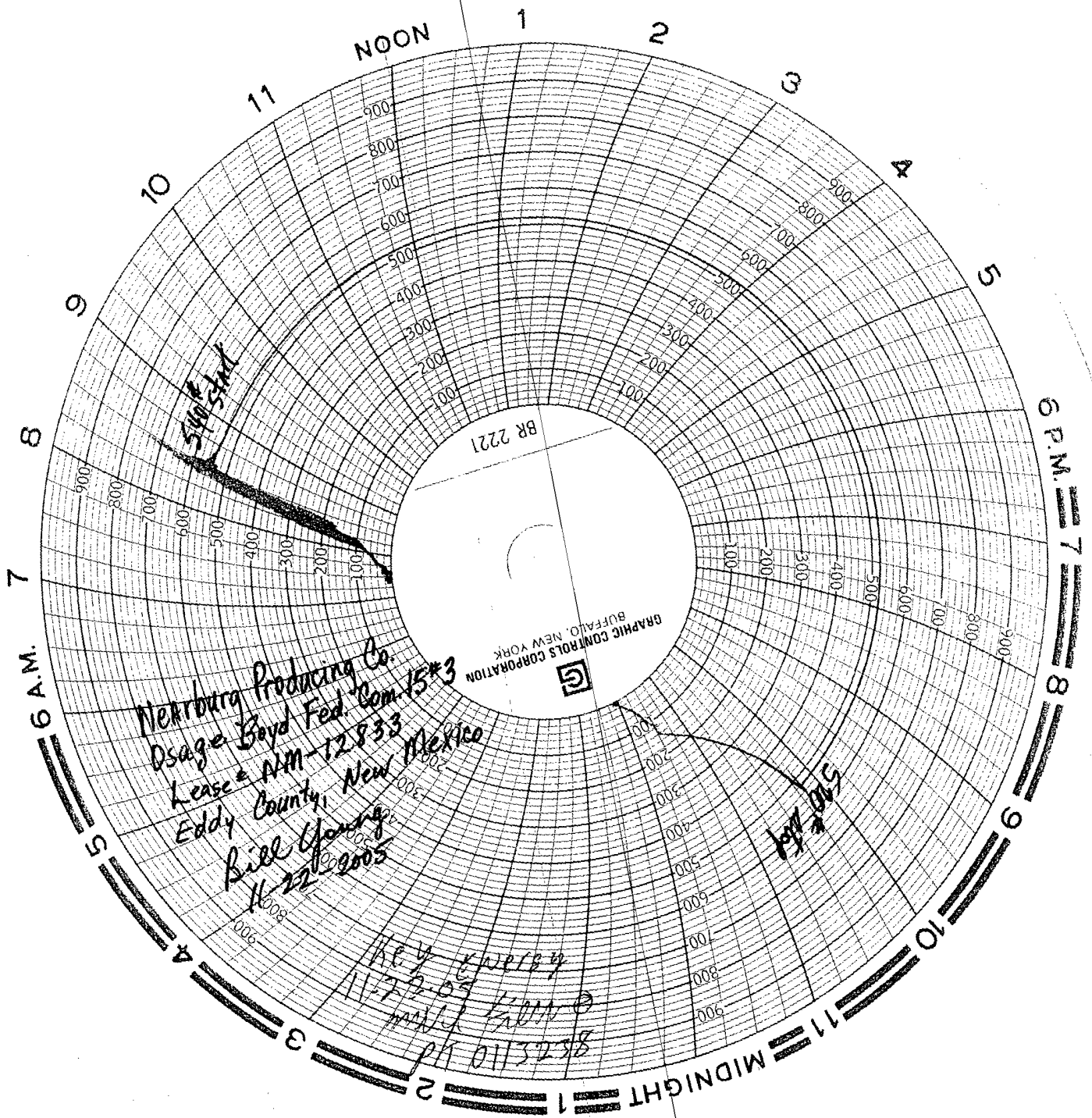
Date

DEC 05 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Nearburg Producing Co.  
Osage, Boyd Fed. Com. 15\*3  
Lease # NM-12833  
Eddy County, New Mexico  
Bill Young  
11-22-2005

Key Energy  
11-22-05  
NM-12833  
PH 0113238

BR 2221

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Osage Boyd Federal Com 15 #3**

2011' FNL and 672' FWL, Section 15-19S-25E

Cisco/Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 11/11/05 Road rig & crew to location. MIRU Mesa Well Service pulling unit. Had Key pump truck load & test CIBP to 500# w/ fresh wtr. Tested good. Will RIH w/ 7" pkr & PU 2 3/8" tbg hydrotesting above slips on Monday AM.  
Current Oepration This AM: RIH w/ pkr.
- 11/14/05 Had Two-State deliver 260 jts- 2 3/8" L-80 4.7# EUE 8rd tbg & set on pipe racks. ND B1 bonnet wellhead. NU BOP. MIRU Hydrostatic Tubing testers to test 2 3/8" L-80 tbg above slips to 7500#. Tally pipe on racks. PU & RIH w/ 2 7/8" x 4' J-55 tbg sub w/ WL re-entry guide, 7" 20-29# PLS10K pkr, 2 3/8" O/O tool w/ 1.875" X profile nipple, 243 jts- 2 3/8" L-80 4.7# EUE 8rd tbg. RDMO Hydrostatic Tbg testers. Set top of pkr @ 7736'.RU Key pump truck to test pkr to 1000#. Test good. Release from On/Off tool & pull up 4'. Rev circ @ 2 bpm 300 Bbls 2% KCL wtr w/ pkr fluid to frac tank. Latch back up to On/Off tool. Close BOP rams. Put TIW valve in tbg. SDFN. Will ND BOP & RU JSI to perforate in the AM.  
Current Operation This AM: Perf thru pkr.
- 11/15/05 Remove TIW valve from tbg. ND BOP. NU new B1 bonnet wellhead. Put TIW valve on WH. MIRU JSI electric line truck to RIH w/ GR/CCL gauge ring & JB to log well from 7770' up to 7430'. Corrected log to Schlumberger open hole log to get on depth. POOH w/ GR/CCL. RIH w/ 1 11/16" strip guns w/ 1 11/16" Owen NTX charges w/ 0 phase- 19.54" Pen & .23 EHD under a 5000# lubricator. Perforated Cisco Canyon from 7800'- 7808' & 7843'- 7858' w/ 4 spf (92 holes). POOH w/ guns. Made it back up through profile nipple, but guns hung up @ 7450'. Worked guns until they came loose. Guns got stuck again @ 7168'. Worked guns again until they came loose. Came out w/ all strip guns in place. RDMO JSI. MIRU BJ Services to pump 2500 gals 20% NEFE acid dn tbg to break dn perfs. Test lines. Start pumping fresh wtr/ soap. Pumped 6 Bbls @ 1.5 bpm to establish pump in rate. Switched to acid. Pumped 500 gals (12 Bbls) 20% acid then drop 30 ball sealers. Tbg pressure @ 3467#. Increased rate to 2.2 bpm then 2.8 & 3.6 bpm keeping tbg psi @ 3500#. Saw very little ball action. Kept the 12 Bbl - 30 ball drop schedule throughout job. Flushed w/ 35 Bbls fresh wtr/ soap to btm perf. ISDP @ 2350#. 5 min- 2126#, 10 min- 2028#, 15 min- 1956#. RD BJ off WH. RDMO BJ Services. Let acid spend on perfs for 15 more minutes. Put choke on WH & flowback tbg psi to frac tank til choke wide open. Flowed back 11 Bbls total fluid. Left wellhead open to frac tank. Too dark to swab. Will start swabbing in the AM. Perfs @ 7800'- 7808'; 7843'- 7658'. PBTD @ 7888' (CIBP).  
Current Operation This AM: Swab well.
- 11/16/05 Well had 0# tbg pressure. Had to thaw out hoses to frac tank. RU to swab 2 3/8" L-80 tbg. RIH w/ reg 2 3/8" swab cups. IFL @ 1000' FS. Brought back 3 Bbls wtr. Made 6 more swab runs lowering FL 800' each run bringing back 23 Bbls wtr in 6 runs. Hit FL @ 4700' w/ scattered fluid to pkr on the eighth run only bringing back 2 Bbls wtr. The ninth run FL @ 5300' w/ scattered fluid bringing back 6 Bbls acid wtr. Started making hourly runs on the tenth run w/ FL @ 7500'. Did not bring any fluid to surface. Only brought 4 Bbls wtr to surface the next 3 runs. Made a total of 14 runs today bringing back 40 Bbls wtr. Have 43 Bbls load to recover. SDFN. Left well open to frac tank. Will swab again in the AM. Perfs @ 7800'- 7808'; 7843'- 7858'.PBTD @ 7888' (CIBP).  
Current Operation This AM: Swab well.

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Osage Boyd Federal Com 15 #3**

2011' FNL and 672' FWL, Section 15-19S-25E

Cisco/Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 11/17/05 Well had 0# tbg pressure. RIH w/ 2 3/8" swab cups. IFL @ 6200' FS. Pulled from profile @ 7734'. Brought back 5 Bbls wtr. Wait 2 hrs to make second swab run. Hit FL @ 6900' FS. Brought back 2 Bbls wtr. The third run was made an hour later w/ FL @ 6900' bringing back 2 Bbls wtr. Wait 2 hrs to make fourth swab run. Hit FL @ 7100' FS. Brought back only 1/2 Bbl wtr. The fifth run was made an hour later w/ FL @ 7400' FS bringing back 1/2 Bbl wtr. Changed swab cups. Made sixth & last run two hours later w/ FL @ 7400' FS bringing back 1 Bbl wtr. Made a total of 6 swab runs bringing 11 Bbls wtr today. Have 35 Bbls load left to recover. SDFN. Left well open to frac tank overnight. Will continue to swab in the AM. Perfs @ 7800'- 7808'; 7843'- 7858'. PBTD @ 7888' (CIBP).  
Current Operation This AM: Swab well.
- 11/18/05 Well had 0# tbg pressure. RIH w/ 2 3/8" swab cups. IFL @ 6600' FS. Pulled from profile @ 7734'. Brought back 3 Bbls wtr. Wait to make next run in 2 hrs. Decided to release pkr & POOH w/ tbg to set CIBP above Cisco Canyon zone to isolate. Release from On/Off tool & let well equalize. Latch back up to On/Off tool. Release pkr & POOH w/ 243 jts- 2 3/8" L-80 4.7# EUE 8rd tbg, 2 3/8" On/Off tool w/ 1.875" X profile nipple, 7" 20-29# PLS 10K pkr, 2 7/8" x 4" J-55 6.5# EUE 8rd tbg sub w/ WL re-entry guide. Stand back tbg in derrick. SDFW. Will RU JSI to RIH w/ CIBP on Monday AM. Perfs @ 7800'- 7808'; 7843'- 7858'; 4 spf (92 holes). PBTD @ 7888' (CIBP).  
Current Operation This AM: RIH w/ CIBP.
- 11/21/05 Well had 0# csg pressure. MIRU JSI electric line truck to RIH w/ GR/CCL/JB and gauge ring to 7787'. Log from 7780'- 7400'. POOH w/ gauge ring. RIH w/ 5.61" CIBP, correlate on depth & set @ 7740'. POOH. RIH w/ cmt dump bailer & dump 35' cmt on top of CIBP. TOC @ 7705'. RDMO JSI truck. RIH w/ 241 jts- 2 3/8" L-80 4.7# EUE 8rd tbg (open ended). RU Key pump truck to reverse circulate 290 Bbls 2% KCL wtr w/ double inhibited pkr fluid dn csg & out tbg to frac tank. POOH & LD 130 jts- 2 3/8" L-80 tbg on pipe racks. SDFN. Will finish POOH & LD tbg in the AM before getting MIT test for OCD. New PBTD @ 7740' CIBP w/ 35' cmt (7705').  
Current Operation This AM: Run MIT.
- 11/22/05 Remove TIW valve from tbg. Open BOP rams. POOH w/ 111 jts- 2 3/8" L-80 4.7# EUE 8rd tbg and LD on pipe racks. Have a total of 243 jts- 2 3/8" tbg on racks. ND BOP & NU 2 3/8" B1 bonnet w/ 2" ball valve. RU Key pump truck to load csg w/ 2% KCL wtr w/ double inhibited pkr fluid. Pressured csg to 500#. Put chart on recorder & recorded pressure to get MIT for the OCD. Tested good for 30 minute test. 540# start & 520# stop. Bled dn pressure. RDMO Key pump truck & Mesa Well Service pulling unit. Send chart in to Midland office. Release all equipment. Well shut in for T.A. status. FINAL REPORT.  
Brian Huzzey received verbal approval from Alexis Swoboda w/ BLM to TA well.  
Current Operation This AM: Well TA'd.