

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

330 FNL & 990 FWL, Sec. 20 T17S R30E, Unit D

5. Lease Designation and Serial No.

NMLC-054988B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8. Well Name and No

Jenkins B Federal #11

9. API Well No.

30-015-30665

10. Field and Pool for Exploratory Area

Grayburg Jackson SR-Q-G  
SA/Paddock

11. County or Parish, State

Eddy

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Re-completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

10/05/2005 Perforated from 3341-3561' 56 holes.

10/06/2005 Acidized w/2000 gals 15% HCL. Set RBP @ 3658'.

10/07/2005 Frac w/8006# LiteProp, 32,500 gals 30# gel, 93,760# 16/30 sand, 58,560 gals 40# gel.

10/10/2005 Perforated from 3013-3227' 64 holes. Acidized w/2500 gals 15% HCL. Set RBP @ 3315'. Acidized w/2000 gals 15% acid.

10/11/2005 Frac w/8006# LiteProp, 41,055 gals 30# gel, 93,700# 16/30 sand, 49,354 gals 40# gel.

10/13/2005 RIH w/154 joints 2 7/8" tubing SN @ 4618', RIH w/2 1/2" x 2" x 20' pump.

Mack Energy will use allocation percentages as follows: Total test O/G/W, 40/194/285

San Andres test 60%

Grayburg Jackson SR-Q-G-SA 24-Oil, 116-Gas

Paddock test 40%

Loco Hills Paddock 16-Oil, 78-Gas

ACCEPTED FOR RECORD

DEC - 1 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Shenell

Title Production Clerk

Date 11/28/2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any.

Title \_\_\_\_\_

Date \_\_\_\_\_