

## OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,

Other \_\_\_\_\_

2. Name of Operator **MARBOB ENERGY CORPORATION**3. Address **PO BOX 227, ARTESIA, NM 88211-0227**3a. Phone No. (include area code)  
**505-748-3303**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1095 FSL 430 FWL, LOT 4**

At top prod. interval reported below

At total depth **1719 FSL 816 FWL, LOT 3**14. Date Spudded  
**12/18/2004**15. Date T.D. Reached  
**02/06/2005**16. Date Completed **10/20/2005**  
☐ D & A ☒ Ready to Prod.5. Lease Serial No.  
**NMNM112273**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**COLLINSOSCOPY FED #1**9. AFI Well No.  
**30-015-33758**10. Field and Pool, or Exploratory  
**BURTON FLAT; STRAWN, E**11. Sec., T., R., M., on Block and  
Survey or Area **SEC. 7-T20S-R30E**12. County or Parish  
**EDDY**13. State  
**NM**17. Elevations (DF, RKB, RT, GL)\*  
**3310' GL**18. Total Depth: MD **12400'**  
TVD **12400'**19. Plug Back T.D.: MD **11230'**  
TVD **11230'**20. Depth Bridge Plug Set: MD **10/6/2005**  
TVD **10/6/2005**21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**NONE**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" H40	94#		315'		750 SX			NONE
17 1/2"	13 3/8 J5	54.5#		1783'		1350 SX			NONE
12 1/4"	8 5/8" J5	32#		3425'		1400 SX			NONE
7 7/8"	5 1/2" P1	17#		12400'		2100 SX		2000'	NONE

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	10749'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>STRAWN</b>	<b>10839'</b>	<b>11018'</b>	<b>11318' - 11320'</b>		<b>12</b>	
B)			<b>10839' - 11018'</b>		<b>18</b>	
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>11318' - 11320'</b>	<b>ACDZ W/ 500 GAL CLAY SAFE H ACID</b>
<b>10839' - 11018'</b>	<b>ACDZ W/ 3500 GAL NEFE 15% HCL ACID</b>
<b>10839' - 11018'</b>	<b>FRAC W/ 200 TONS CO2, 1108 BBLS FLUID, 20K GAL 15% NEFE</b>

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/29/2005	11/30/2005	24	→	10	5	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						PRODUCING

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED

DEC 12 2005

OCD-ARTESIA

ACCEPTED FOR RECORD

DEC - 7 2005

LES BABYAK  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

## 32. Additional remarks (include plugging procedure):

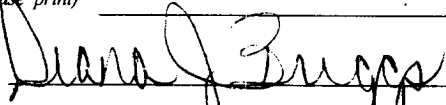
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **DIANA J. BRIGGS**Title **PRODUCTION ANALYST**

Signature


Date **12/02/2005**

Title 18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1215, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.