

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-20434
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease No.: NM-04103
7. Lease Name or Unit Agreement Name Littlefield AB Federal
8. Well Number 14
9. OGRID Number 169355
10. Pool name or Wildcat Shugart Yates 7-Rivers-Queen Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well ☐

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
P. O. Box 250 - Artesia, NM 88211-0250

4. Well Location  
Unit Letter O: 990 feet from the South line and 1650 feet from the East line  
Section 22 Township 18S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-7-2005 - Moved in and rigged up pulling unit. Nippled up BOP. Released packer. POOH with 6 stands. Shut well in for night.

10-8-2005 - Picked up bit, scraper, drill collars and tubing and TIH. Tagged fill at 3326'. Rigged up swivel. Cleaned out to PBTD at 3420'. Circulated hole clean. Started out of hole with tubing, drill collars, scraper and bit. Shut well in for weekend.

10-11-2005 - Finished TOO H with tubing, drill collars, scraper and bit. Rigged up tubing testers. TIH with 4-1/2" Arrowset packer with 1.87" profile with on/off tool and 103 joints of plastic coated tubing - hydrotesting to 3000 psi. Rigged down tubing testers. Circulated packer fluid down annulus. Nippled down BOP. Set packer at 3248'. Nippled up wellhead. Tested packer and annulus to 500 psi for 30 minutes, held okay. Shut well in for night.

10-12-2005 - Rigged up kill truck. Installed pressure recorder. Pressured up on annulus to 600 psi for 30 minutes, held okay.

NOTE: Notified BLM-Carlsbad of MIT and was witnessed by BLM-Carlsbad. Rigged down pressure recorder and kill truck. Rigged up BJ Services. Acidized perforations 3372-3374' with 1000 gallons of 15% HCL acid. Rigged down BJ Services.

NOTE: MIT was not valid as NMOCD-Artesia was not contacted of Mechanical Integrity Test and did not witness test. Test will be re-ran.

11-8-2005 - Loaded hole with fresh water. Installed pressure recorder. Tested to 400 psi for 30 minutes, held okay for Mechanical Integrity Test. NOTE: OCD-Artesia was notified of test but did not witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rusty Klein TITLE Field Tech II DATE November 11, 2005

Type or print name Rusty Klein E-mail address: rusty.klein@dev.com Telephone No. 505-748-3371

For State Use Only  
APPROVED BY: Gerry Guye TITLE Compliance Officer DATE DEC 3 2005

Conditions of Approval (if any):

