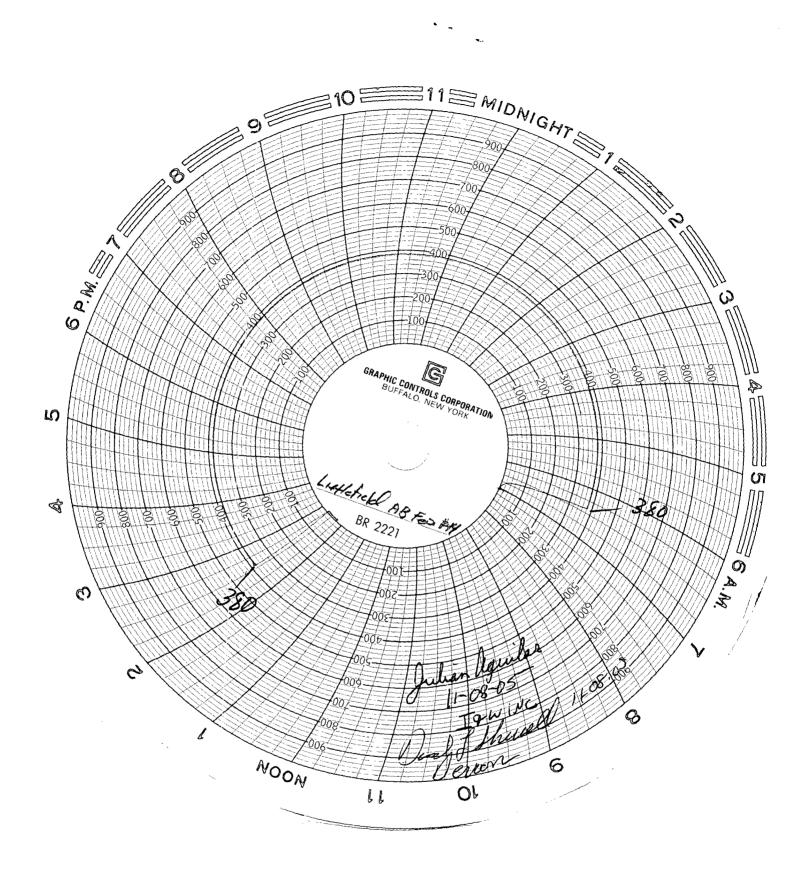
Submit 3 Copies To Appropriate District Office	State of New 1		Form C-103
District I	Energy, Mineral and Na	itural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	0 00		30-015-20434
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE FEE
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			Federal Lease No.: NM-04103
SUNDRY NOT	ICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7:00 6 11 45 5 1	
PROPOSALS.)			Littlefield AB Federal  8. Well Number
1. Type of Well: Oil Well	Gas Well  Other Injection	<b>W</b> 相にCEIVED	14
2. Name of Operator		DEC 5 200E	9. OGRID Number
Devon Energy Production Com	pany, LP	DEC _ 5 2005	169355
3. Address of Operator		QQD-AMIESIA	10. Pool name or Wildcat
P. O. Box 250 – Artesia, NM 8	88211-0250		Shugart Yates 7-Rivers-Queen Grayburg
4. Well Location	C C	C. A. Constant and T. Constant	
	feet from the South line and 1650		
Section 22	Township 18S		NMPM Eddy County
garage Transfer	11. Elevation (Snow whether I	7K, KKD, K1, GK, etc.)	
Pit or Below-grade Tank Application .	or Closure		24.00
Pit typeDepth to Groundw	aterDistance from nearest free	h water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			•
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<del></del>	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
——————————————————————————————————————	· · · · · · · · · · · · · · · · · · ·	}	<del>_</del>
PULL OR ALTER CASING	<del></del>	CASING/CEMENT	<del>_</del>
——————————————————————————————————————	· · · · · · · · · · · · · · · · · · ·	CASING/CEMENT	<del>_</del>
PULL OR ALTER CASING  OTHER:	MULTIPLE COMPL	CASING/CEMENT	□ JOB □ chanical Integrity Test □
PULL OR ALTER CASING  OTHER:  13. Describe proposed or comp	MULTIPLE COMPL  Deleted operations. (Clearly state a	OTHER: M	F JOB   echanical Integrity Test  give pertinent dates, including estimated date
OTHER:  13. Describe proposed or compof starting any proposed w	MULTIPLE COMPL  Deleted operations. (Clearly state a	OTHER: M	□ JOB □ chanical Integrity Test □
OTHER:  13. Describe proposed or compof starting any proposed wor recompletion.	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multiple of the control of the co	OTHER: M  OTHER: M  otiple Completions: At	F JOB   echanical Integrity Test  give pertinent dates, including estimated date
OTHER:  13. Describe proposed or compof starting any proposed wor recompletion.  10-7-2005 – Moved in and night.	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multing unit. Nippled or in the complex of the c	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At the page 100 per page 100 p	echanical Integrity Test  di give pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for
PULL OR ALTER CASING  OTHER:  13. Describe proposed or compof starting any proposed work or recompletion.  10-7-2005 – Moved in and night.  10-8-2005 – Picked up bit,	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multigged up pulling unit. Nippled a scraper, drill collars and tubing a	CASING/CEMENT OTHER: M Ill pertinent details, and tiple Completions: At ap BOP. Released pacend TIH. Tagged fill at	echanical Integrity Test  I give pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to
PULL OR ALTER CASING  OTHER:  13. Describe proposed or composed was or recompletion.  10-7-2005 – Moved in and night.  10-8-2005 – Picked up bit, PBTD at 3420'. Circulated	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multigged up pulling unit. Nippled a scraper, drill collars and tubing a lihole clean. Started out of hole of the collars.	CASING/CEMENT OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collars.	echanical Integrity Test  If give pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend.
PULL OR ALTER CASING  OTHER:  13. Describe proposed or composed was or recompletion.  10-7-2005 – Moved in and night.  10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TOO	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multipled up pulling unit. Nippled a scraper, drill collars and tubing a hole clean. Started out of hole with tubing, drill collars, scraper.	CASING/CEMENT OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up	echanical Integrity Test  If give pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. In tubing testers. TIH with 4-1/2" Arrowset
OTHER:  13. Describe proposed or composed was or recompletion.  10-7-2005 – Moved in and night.  10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TO packer with 1.87" profile was testers. Circulated packer of the p	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multipled up pulling unit. Nippled a scraper, drill collars and tubing a hole clean. Started out of hole with tubing, drill collars, scrawith on/off tool and 103 jonits of pulling down annulus. Nippled down	CASING/CEMENT OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at	echanical Integrity Test  If give pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend.
OTHER:  13. Describe proposed or compostarting any proposed was or recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TO packer with 1.87" profile was testers. Circulated packer and annulus to 500 psi for 2000.	MULTIPLE COMPL  colleted operations. (Clearly state a cork). SEE RULE 1103. For Multipled up pulling unit. Nippled a scraper, drill collars and tubing a scraper, drill collars and tubing a scraper, drill collars and tubing and thole clean. Started out of hole with tubing, drill collars, scrawith on/off tool and 103 jonits of pullid down annulus. Nippled down 30 minutes, held okay. Shut well	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at in for night.	echanical Integrity Test  If give pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. In tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer
OTHER:  13. Describe proposed or composed was or recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TOO packer with 1.87" profile was testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki	MULTIPLE COMPL  coleted operations. (Clearly state a cork). SEE RULE 1103. For Multipled up pulling unit. Nippled a scraper, drill collars and tubing at hole clean. Started out of hole with tubing, drill collars, scrapith on/off tool and 103 jonits of pulling down annulus. Nippled down 30 minutes, held okay. Shut well lt truck. Installed pressure record	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up leastic coated tubing — on BOP. Set packer at in for night.  ler. Pressured up on an	echanical Integrity Test  digive pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. Tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay.
OTHER:  13. Describe proposed or compostarting any proposed work or recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TO packer with 1.87" profile with testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up kith NOTE: Notifield BLM-Ca	MULTIPLE COMPL  coleted operations. (Clearly state a cork). SEE RULE 1103. For Multipled up pulling unit. Nippled up scraper, drill collars and tubing at hole clean. Started out of hole with tubing, drill collars, scrapith on/off tool and 103 jonits of pullid down annulus. Nippled down 30 minutes, held okay. Shut well truck. Installed pressure recorderly by the state of MIT and was witnessed.	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up leastic coated tubing — on BOP. Set packer at in for night.  ler. Pressured up on an by BLM-Carlsbad. R	echanical Integrity Test  digive pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. Tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay. igged down pressure recorder and kill truck.
OTHER:  13. Describe proposed or composed with a proposed with a proposed or recompletion.  10-7-2005 – Moved in and night.  10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TOO packer with 1.87" profile with testers. Circulated packer with 1.87" profile with 1.87" profil	MULTIPLE COMPL  coleted operations. (Clearly state a cork). SEE RULE 1103. For Multipled up pulling unit. Nippled up scraper, drill collars and tubing at hole clean. Started out of hole with tubing, drill collars, scrapith on/off tool and 103 jonits of pullid down annulus. Nippled down 30 minutes, held okay. Shut well truck. Installed pressure recorderlished of MIT and was witnessed endized perforations 3372-3374' verifications 3372-3374' verifications.	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at in for night.  ler. Pressured up on an by BLM-Carlsbad. Revith 1000 gallons of 15	echanical Integrity Test  digive pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. Tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay. igged down pressure recorder and kill truck. "HCL acid. Rigged down BJ Services.
OTHER:  13. Describe proposed or composed with a proposed with a proposed or recompletion.  10-7-2005 – Moved in and night.  10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TOO packer with 1.87" profile with testers. Circulated packer with 1.87" profile with 1.87" profil	MULTIPLE COMPL  coleted operations. (Clearly state a cork). SEE RULE 1103. For Multipled up pulling unit. Nippled up scraper, drill collars and tubing at hole clean. Started out of hole with tubing, drill collars, scrapith on/off tool and 103 jonits of pullid down annulus. Nippled down 30 minutes, held okay. Shut well truck. Installed pressure recorderlished of MIT and was witnessed endized perforations 3372-3374' verifications 3372-3374' verifications.	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at in for night.  ler. Pressured up on an by BLM-Carlsbad. Revith 1000 gallons of 15	echanical Integrity Test  digive pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. Tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay. igged down pressure recorder and kill truck.
OTHER:  13. Describe proposed or composed or recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TO packer with 1.87" profile we testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki NOTE: Notifield BLM-Ca Rigged up BJ Services. Ac NOTE: MIT was not valid Test will be re-ran.	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multiple of the scraper, drill collars and tubing a diple hole clean. Started out of hole with tubing, drill collars, scraper, drill collars, scraper, drill collars and 103 jonits of polymer of the fluid down annulus. Nippled down 30 minutes, held okay. Shut well all truck. Installed pressure recordered the fluid of MIT and was witnessed and the fluid perforations 3372-3374, we have the same of the fluid perforations 3372-3374, we have the same of the fluid perforations and the fluid perforations are perforations and the fluid perforations and the fluid perforations are perforations and the fluid perforations are perforations and the fluid perforation perforations are perforations and the fluid perforation perforations are perforations and the fluid perforation pe	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at in for night.  Iter. Pressured up on an apple by BLM-Carlsbad. Row with 1000 gallons of 15 tacted of Mechanical I	echanical Integrity Test  digive pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. It tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay. Sigged down pressure recorder and kill truck. HCL acid. Rigged down BJ Services. Integrity Test and did not witness test.
OTHER:  13. Describe proposed or composed or recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TO packer with 1.87" profile we testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki NOTE: Notifield BLM-Ca Rigged up BJ Services. Ac NOTE: MIT was not valid Test will be re-ran.  11-8-2005 – Loaded hole w	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multiple of the scraper, drill collars and tubing a diple hole clean. Started out of hole with tubing, drill collars, scraper, drill collars, scraper, drill collars and 103 jonits of polymer of the fluid down annulus. Nippled down 30 minutes, held okay. Shut well all truck. Installed pressure recorded in the property of the script of the property of the script of the property of the script of the	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at in for night. Her. Pressured up on an appear and bit acted of Mechanical I are recorder. Tested to a set of the control of the	echanical Integrity Test  digive pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. It tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay. igged down pressure recorder and kill truck. HCL acid. Rigged down BJ Services. Integrity Test and did not witness test.
OTHER:  13. Describe proposed or composed or recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TO packer with 1.87" profile we testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki NOTE: Notifield BLM-Ca Rigged up BJ Services. Ac NOTE: MIT was not valid Test will be re-ran.  11-8-2005 – Loaded hole w	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multiple of the scraper, drill collars and tubing a diple hole clean. Started out of hole with tubing, drill collars, scraper, drill collars, scraper, drill collars and 103 jonits of polymer of the fluid down annulus. Nippled down 30 minutes, held okay. Shut well all truck. Installed pressure recordered the fluid of MIT and was witnessed and the fluid perforations 3372-3374, we have the same of the fluid perforations 3372-3374, we have the same of the fluid perforations and the fluid perforations are perforations and the fluid perforations and the fluid perforations are perforations and the fluid perforations are perforations and the fluid perforation perforations are perforations and the fluid perforation perforations are perforations and the fluid perforation pe	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at in for night. Her. Pressured up on an appear and bit acted of Mechanical I are recorder. Tested to a set of the control of the	echanical Integrity Test  digive pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. It tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay. igged down pressure recorder and kill truck. HCL acid. Rigged down BJ Services. Integrity Test and did not witness test.
OTHER:  13. Describe proposed or compostarting any proposed woor recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TOO packer with 1.87" profile we testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki NOTE: Notifield BLM-Can Rigged up BJ Services. Ac NOTE: MIT was not valid Test will be re-ran.  11-8-2005 – Loaded hole we Mechanical Integrity Test.  I hereby certify that the information.	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multipled of the second of the clean. Started out of hole of the clean. Started out of hole of the complete of the clean. Started out of hole of h	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged upolastic coated tubing — on BOP. Set packer at in for night. Her. Pressured up on an appear and bit and by BLM-Carlsbad. Rewith 1000 gallons of 15 tacted of Mechanical I her recorder. Tested to deed of test but did not we best of my knowledge.	echanical Integrity Test  If give pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. The tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer anulus to 600 psi for 30 minutes, held okay. igged down pressure recorder and kill truck. HCL acid. Rigged down BJ Services. Integrity Test and did not witness test.
OTHER:  13. Describe proposed or compostarting any proposed woor recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TOO packer with 1.87" profile we testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki NOTE: Notifield BLM-Can Rigged up BJ Services. Ac NOTE: MIT was not valid Test will be re-ran.  11-8-2005 – Loaded hole we Mechanical Integrity Test.  I hereby certify that the information.	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multipled of the second of the clean. Started out of hole of the clean. Started out of hole of the complete of the clean. Started out of hole of h	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged upolastic coated tubing — on BOP. Set packer at in for night. Her. Pressured up on an appear and bit and by BLM-Carlsbad. Rewith 1000 gallons of 15 tacted of Mechanical I her recorder. Tested to deed of test but did not we best of my knowledge.	echanical Integrity Test  digive pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. The tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer anulus to 600 psi for 30 minutes, held okay. Sigged down pressure recorder and kill truck. HCL acid. Rigged down BJ Services. Integrity Test and did not witness test.
OTHER:  13. Describe proposed or compostarting any proposed woor recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TOO packer with 1.87" profile we testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki NOTE: Notifield BLM-Can Rigged up BJ Services. Ac NOTE: MIT was not valid Test will be re-ran.  11-8-2005 – Loaded hole we Mechanical Integrity Test.  I hereby certify that the information.	MULTIPLE COMPL  Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multipled of the second of the clean. Started out of hole of the clean. Started out of hole of the complete of the clean. Started out of hole of h	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged upolastic coated tubing — on BOP. Set packer at in for night. Her. Pressured up on an appear and bit and by BLM-Carlsbad. Rewith 1000 gallons of 15 tacted of Mechanical I her recorder. Tested to deed of test but did not we best of my knowledge.	echanical Integrity Test  If give pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. The tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer anulus to 600 psi for 30 minutes, held okay. igged down pressure recorder and kill truck. HCL acid. Rigged down BJ Services. Integrity Test and did not witness test.
OTHER:  13. Describe proposed or compostarting any proposed work or recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TO packer with 1.87" profile was testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki NOTE: Notifield BLM-Ca Rigged up BJ Services. Ac NOTE: MIT was not valid Test will be re-ran.  11-8-2005 – Loaded hole was Mechanical Integrity Test.  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multing and pulling unit. Nippled a scraper, drill collars and tubing at hole clean. Started out of hole with tubing, drill collars, scrapeth on/off tool and 103 jonits of pulling down annulus. Nippled down 30 minutes, held okay. Shut well all truck. Installed pressure recorded are stated of MIT and was witnessed as NMOCD-Artesia was not converted to the closed according to NMOCD guideling.	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at in for night.  Icr. Pressured up on an appear and bit. By BLM-Carlsbad. Rowith 1000 gallons of 15 tacted of Mechanical I are recorder. Tested to be ded of test but did not we best of my knowledges , a general permit   Field Tech II	echanical Integrity Test  digive pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. The tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay. Sigged down pressure recorder and kill truck. HCL acid. Rigged down BJ Services. Integrity Test and did not witness test.  400 psi for 30 minutes, held okay for vitness.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  DATE November 11, 2005
OTHER:  13. Describe proposed or compost starting any proposed wor recompletion.  10-7-2005 – Moved in and night.  10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TOO packer with 1.87" profile watesters. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki NOTE: Notifield BLM-Can Rigged up BJ Services. Ac NOTE: MIT was not valid Test will be re-ran.  11-8-2005 – Loaded hole was Mechanical Integrity Test.  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE  Type or print name  Rusty Kleiner Rusty Klei	Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multing and the pulling unit. Nippled of scraper, drill collars and tubing a hole clean. Started out of hole with tubing, drill collars, scrayith on/off tool and 103 jonits of pulling down annulus. Nippled down 30 minutes, held okay. Shut well ll truck. Installed pressure recorded as NMOCD-Artesia was not converted by the collection of the property of the pulling to NMOCD guideling to NMOCD guideling.  TITLE  E-mail address	OTHER: M  All pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at in for night. Her. Pressured up on an aby BLM-Carlsbad. Royith 1000 gallons of 15 tacted of Mechanical I are recorder. Tested to a ded of test but did not we best of my knowledges , a general permit	echanical Integrity Test  I give pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. Tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay. igged down pressure recorder and kill truck. HCL acid. Rigged down BJ Services. Integrity Test and did not witness test.  400 psi for 30 minutes, held okay for vitness.  The and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan .  DATE November 11, 2005  Telephone No. 505-748-3371
OTHER:  13. Describe proposed or compost starting any proposed wor recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TOO packer with 1.87" profile was testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki NOTE: Notifield BLM-Can Rigged up BJ Services. Ac NOTE: MIT was not valid Test will be re-ran.  11-8-2005 – Loaded hole was Mechanical Integrity Test.  I hereby certify that the information grade tank has been/will be constructed on SIGNATURE  Type or print name  Rusty Klein For State Use Only APPROVED BY:	Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multing and tubing and the clean. Started out of hole with tubing, drill collars, scrayith on/off tool and 103 jonits of policidates. Show the control of the color	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at in for night.  Icr. Pressured up on an appear and bit. By BLM-Carlsbad. Rowith 1000 gallons of 15 tacted of Mechanical I are recorder. Tested to be ded of test but did not we best of my knowledges , a general permit   Field Tech II	echanical Integrity Test  digive pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. The tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay. Sigged down pressure recorder and kill truck. HCL acid. Rigged down BJ Services. Integrity Test and did not witness test.  400 psi for 30 minutes, held okay for vitness.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan  DATE November 11, 2005
OTHER:  13. Describe proposed or composed was or recompletion. 10-7-2005 – Moved in and night. 10-8-2005 – Picked up bit, PBTD at 3420'. Circulated 10-11-2005 – Finished TOO packer with 1.87" profile was testers. Circulated packer and annulus to 500 psi for 10-12-2005 – Rigged up ki NOTE: Notifield BLM-Can Rigged up BJ Services. Ac NOTE: MIT was not valid Test will be re-ran.  11-8-2005 – Loaded hole was Mechanical Integrity Test.  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE  Type or print name  Rusty Kleit For State Use Only	Deleted operations. (Clearly state a ork). SEE RULE 1103. For Multing and pulling unit. Nippled a scraper, drill collars and tubing a hole clean. Started out of hole with tubing, drill collars, scrawith on/off tool and 103 jonits of pluid down annulus. Nippled down 30 minutes, held okay. Shut well ll truck. Installed pressure recorded as NMOCD-Artesia was not convict fresh water. Installed pressure in NOTE: OCD-Artesia was not find above is true and complete to the closed according to NMOCD guideling.  E-mail address	OTHER: M  OTHER: M  Ill pertinent details, and tiple Completions: At ap BOP. Released pace and TIH. Tagged fill at with tubing, drill collar per and bit. Rigged up plastic coated tubing — on BOP. Set packer at in for night.  Icr. Pressured up on an appear and bit. By BLM-Carlsbad. Rowith 1000 gallons of 15 tacted of Mechanical I are recorder. Tested to be ded of test but did not we best of my knowledges , a general permit   Field Tech II	echanical Integrity Test  I give pertinent dates, including estimated date tach wellbore diagram of proposed completion ker. POOH with 6 stands. Shut well in for 3326'. Rigged up swivel. Cleaned out to s, scraper and bit. Shut well in for weekend. Tubing testers. TIH with 4-1/2" Arrowset hydrotesting to 3000 psi. Rigged down tubing 3248'. Nippled up wellhead. Tested packer mulus to 600 psi for 30 minutes, held okay. igged down pressure recorder and kill truck. HCL acid. Rigged down BJ Services. Integrity Test and did not witness test.  400 psi for 30 minutes, held okay for vitness.  The and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan .  DATE November 11, 2005  Telephone No. 505-748-3371



. 97