

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **OPERATOR'S COPY**FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side****RECEIVED**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

DEC 13 2005

## 2. Name of Operator

Stephens &amp; Johnson Operating Co.

## 3a. Address

P.O. Box 2249 Wichita Falls TX 76307-2249

## 3b. Phone No. (include area code)

(940) 723-2166

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL, 330' FEL, Sec 22, T26S, R29E

## 5. Lease Serial No.

NM22634

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Mobil '22' Federal #2

## 9. API Well No.

30-015-25105

## 10. Field and Pool, or Exploratory Area

Brushy Draw -Delaware

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Stop/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well is currently shut-in. Stephens & Johnson Operating Co. plans to return this well to active status as a flowing producing well. In July 1999 this well was plugged back from the Williamson Sand and completed in the Upper Cherry Canyon from 3807' to 3838'. It is not economical to pump this well, however it will flow water to the surface with a trace of oil. More water is needed for our waterflood operations into the Williamson Sand on the Mobil '22' Federal lease. Therefore, it is planned to equip this well to flow back to our tank battery. Please see attached well data and procedure to return this well to an active flowing well status.

Accepted For Record Only! Approval  
Subject To Returning Well To Continuous  
Production And Keeping Well On Continuous  
Production!

Accepted for record - NMOCU  
10.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

William M. Kincaid

## Title

Petroleum Engineer

Date 11-8-05

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

## Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1005 and Title 42 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STEPHENS & JOHNSON OPERATING CO.  
MOBIL "22" FEDERAL NO. 2  
BRUSHY DRAW - DELAWARE FIELD  
EDDY COUNTY, NEW MEXICO

Well Data:

Completion Date: 12-17-1984  
Elevation: 2904.7' GL 2912' KB  
Total Depth: 6048'  
Surface Csg.: 8 5/8", 23# set @ 428'. Cemented w/256 sx.  
Prod. Csg.: 5 1/2", 15.50# set @ 6048'. Cemented with 325 sx of  
Light Weight III and 350 sx Light Weight V (Top of  
cmt @ 2800' by Temperature Survey)  
Perforations: Upper Cherry Canyon - 3807'-3838' KB  
CIBP set @ 4950' w/40' cmt on top  
Williamson Sand 5004'-5068'  
Note: There is no tubing or rods in this well.

Recommended Procedure:

1. TIH w/pkr and 2 7/8" tubing and set pkr at approx. 3750'.
2. Pressure test csg-tbg annulus to 500 psi for 30 min.
3. If casing pressure tests OK, unset pkr and circulate pkr fluid containing a corrosion inhibitor to fill up the csg-tbg annulus. Reset pkr @ 3750'.
4. Tie wellhead into flowline and allow well to flow to tank battery.

Telephone (940) 723-2166

**STEPHENS & JOHNSON OPERATING CO.**

FAX (940) 723-8113

811 Sixth Street, Suite 300

Post Office Box 2249

WICHITA FALLS, TEXAS  
76307-2249

December 7, 2005

Oil Conservation Division  
1301 W. Grand Ave.  
Artesia, NM 88210

RECEIVED

DEC 13 2005

OCU-ARTESIA

Re: BLM Sundry Notice  
Stephens & Johnson Operating Co.  
Mobil "22" Federal Well No. 2  
Eddy County, New Mexico

Gentlemen:

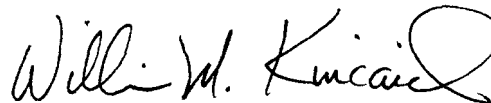
Please except for record purposes the attached Bureau of Land Management Sundry Notice for our Mobil "22" Federal well No. 2.

The work necessary to return this well to active status will begin in the near future as soon as a well servicing rig can be obtained.

Should you have any questions concerning this matter, please do not hesitate to contact us.

Yours very truly,

STEPHENS & JOHNSON OPERATING CO.

  
William M. Kincaid

Accepted for record - NMOCD  
*[Signature]*

WMK/ns  
Encl.