

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29769
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

RECEIVED

7. Lease Name or Unit Agreement Name:
Ross Ranch 22

8. Well Number
6A

2. Name of Operator
Nearburg Producing Company

NOV 23 2005

9. OGRID Number
015742

3. Address of Operator
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

OCD-ARTESIA

10. Pool name or Wildcat
Dagger Draw; Upper Penn. North

4. Well Location

Unit Letter N : 660 feet from the South line and 1980 feet from the West line

Section 22 Township 19S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC TA'd the subject well as the attached.

Also see attached chart.

Temporary Abandoned Status approved
date 11-11-2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE S. Jordan TITLE Production Analyst DATE 11/22/05

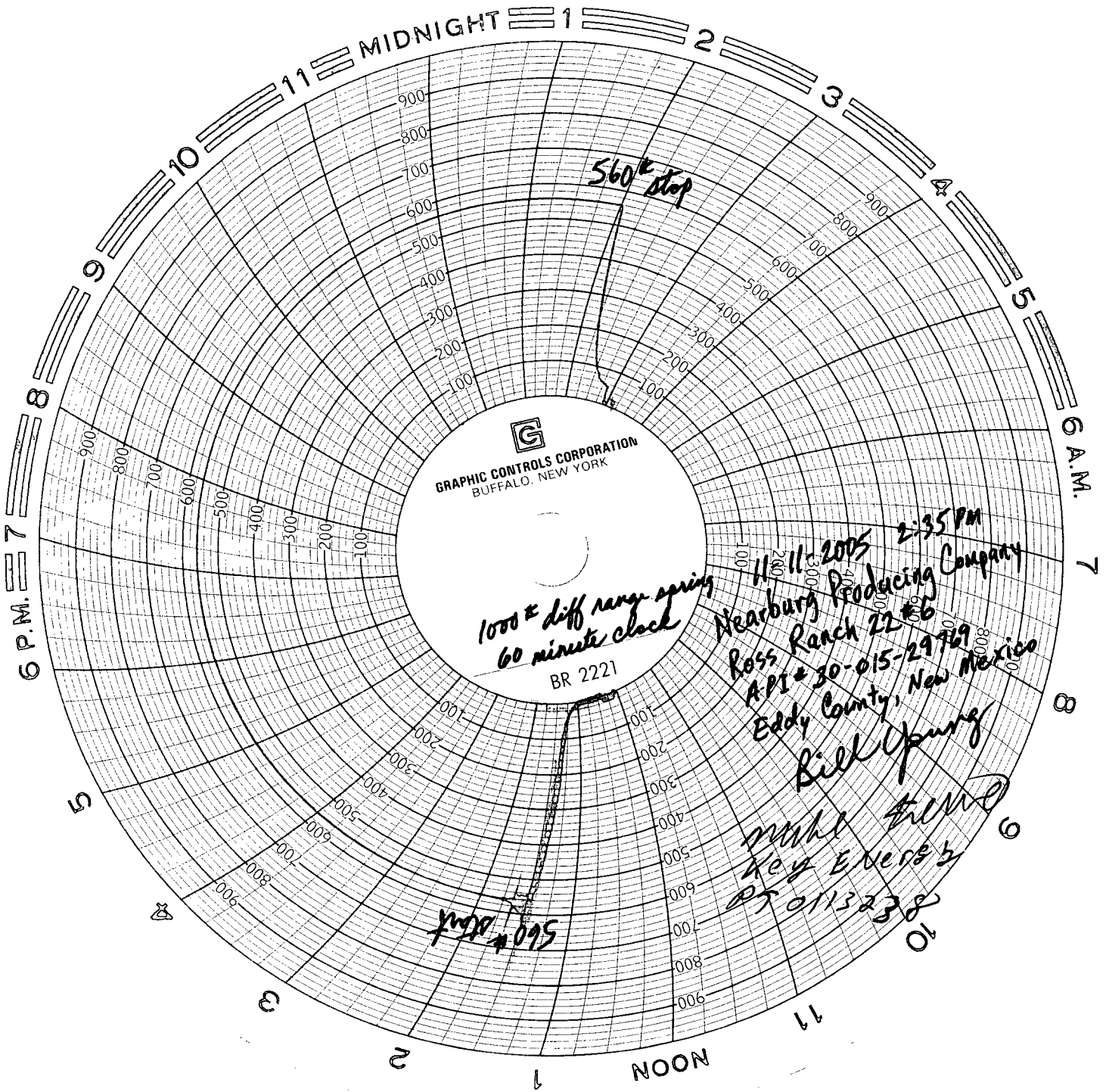
Type or print name Saran Jordan

E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

For State Use Only

APPROVED BY Gerry Guye TITLE Compliance Officer DATE 12-2-05

Conditions of Approval, if any:



Nearburg Producing Company

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Ross Ranch 22 #6

660' FSL and 1,980' FWL, Section 22, T19S, R25E

Cisco Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 11/10/05 Road rig & crew to location from Hobbs. MIRU Mesa Well Service pulling unit. Blow dn 450# of tbg pressure. RU Key pump truck to load tbg w/ 20 Bbls fresh wtr. ND WH & NU BOP. Release pkr. POOH w/ 1 jt- 2 3/8" N-80 4.7# EUE 8rd tbg,(2) 2 3/8" x 6' x 8' N-80 4.7# EUE 8rd tbg subs, 212 jts- 2 3/8" N-80 4.7# EUE 8rd tbg, 2 3/8" x 6' N-80 tbg sub, 1 jt- 2 3/8"N-80 4.7# EUE 8rd tbg, XL On/Off tool w/ 1.875" X profile nipple, 7" PLT 20-29# 10k pkr, 1 jt- 2 3/8" N-80 4.7# EUE 8rd tbg,2 3/8" Max. Diff vent, 2 3/8" tbg release w/ 1.81", 1 jt- 2 3/8" N-80 4.7# EUE 8rd tbg, 3 3/8" Mech Fire head w/ 2 3/8" cover sub, gun blank section, shot gun section, another gun blank section w/ bull plug. Took pkr into shop to be redressed. MIRU JSI to set CIBP 50' above top perf. Installed pressure control pick off on top of BOP. RIH w/ GR/CCL & log from 6756' up to 6450'.Correlate pkr on depth w/ Schlumberger open hole log. Set 5.61" CIBP @ 6720'. RU Key pump truck to test plug to 1000#. Held O.K. Made two cmt bailer dump runs to put 35' cmt on top of CIBP. TOC @ 6885'. RD JSI. SDFN. Will RIH w/ tbg open ended in the AM to circulate 2% KCL wtr & pkr fluid & POOH LD 2 3/8" tbg.
Current operation This AM: RIH w/ tbg.
- 11/11/05 Open BOP blinds. RIH w/ 213 jts- 2 3/8" N-80 4.7# EUE 8rd tbg. Close BOP rams. RU Key pump truck to circulate 130 Bbls 2% KCL wtr & pkr fluid dn csg & out tbg to frac tank. Had transport empty frac tank & haul wtr to Holstun SWD. POOH & LD w/ 213 jts- 2 3/8" N-80 4.7# EUE 8rd tbg. ND BOP & NU B1 bonnet w/ 2" valve. Had Key pump truck load csg w/ 14 Bbls 2% KCL wtr & pkr fluid. Pressure test csg to 500#. Put chart on recorder & caught 30 minute test. Tested good. Sent chart into Midland office. RDMO Mesa Well Service pulling unit & Key pump truck. Will have Two-State haul tbg back to pipe yard. Release all equipment. FINAL REPORT.
Current Operation This AM: Well SI. TA'd.