

OCD-ARTESIA
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

DEC 12 2005

OCD-ARTESIA

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MARBOB ENERGY CORPORATION

3a. Address
PO BOX 227, ARTESIA, NM 88211-0227

3b. Phone No. (include area code)
(505) 748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FSL 1650 FEL, SEC. 32-T18S-R27E, UNIT J

5. Lease Serial No.
NMNM110346

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.
DOMINION 32 FEDERAL COM #1

9. API Well No.
30-015-33878

10. Field and Pool, or Exploratory Area
LAKE; MORROW, EAST (GAS)

11. County or Parish, State
EDDY CO., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MARBOB ENERGY CORPORATION PROPOSES TO PLUG & ABANDON AS FOLLOWS:

1. WITH TBG @ 1500', SPOT 80 SX CLASS "C" + 2% CACL2 @ 1500'-1250' TAG PLUG
2. SPOT 40 SX CLASS "C" + 2% CACL2 @ 440'-340'.
3. SPOT 20 SX CLASS "C" + 2% CACL2 @ 60' TO SURFACE.
4. INSTALL BLM SPEC DRY HOLE MARKER.

APPROVED

DEC -7 2005

LES BABYAK
PETROLEUM ENGINEER

RECEIVED VERBAL APPROVAL FROM ALEXIS SWOBODA ON 11/30/05.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DIANA J. BRIGGS

Title **PRODUCTION ANALYST**

Signature

Date **DECEMBER 1, 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well: Dominion 32 Fed Comm 1

Zero: 17' AGL

Location: 1650' FSL 1650' FEL

KB: 3307'

GL: 3290'

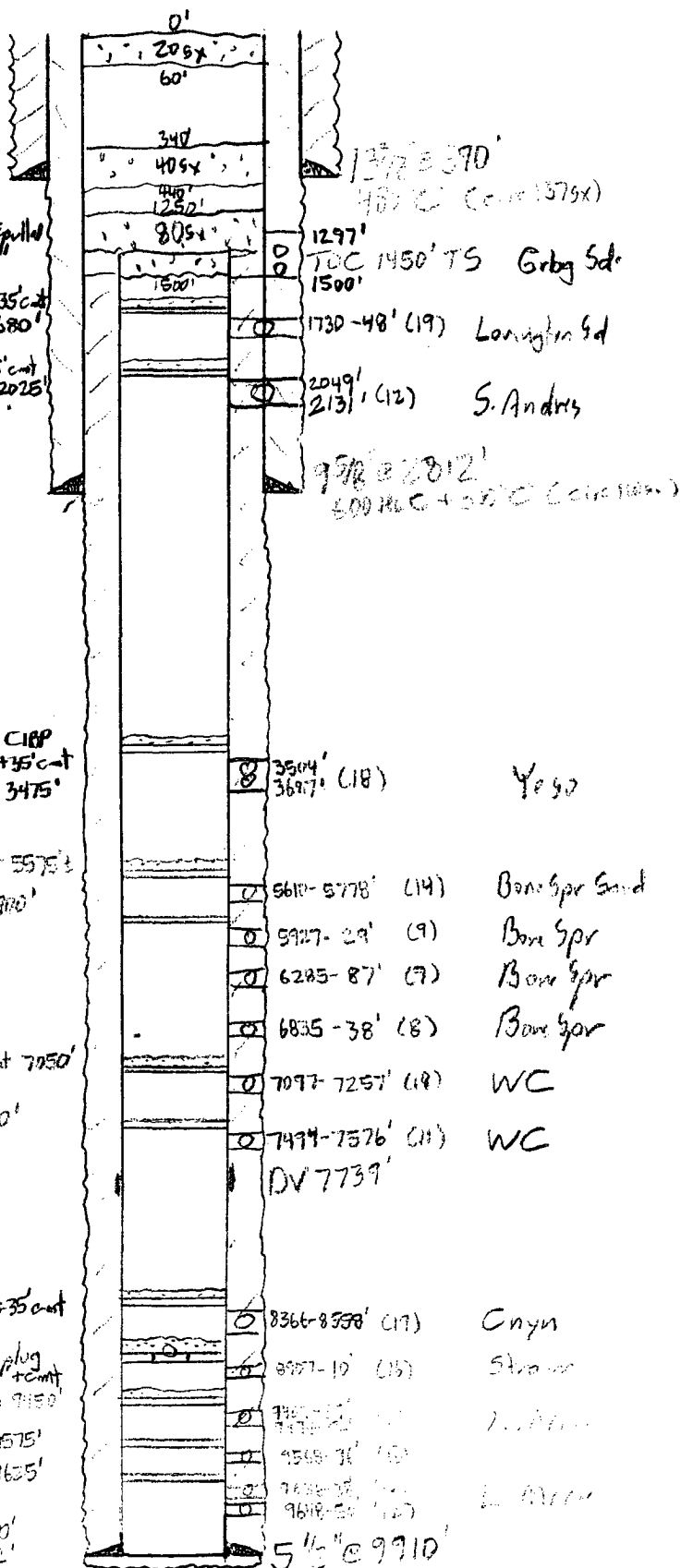
J-32-189-27e

Eddy NM

30-015-35878

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8	48	1140	STC	390'
9 5/8	36	755	STC	390'
5 1/2	17	1195 H	STC	9910'
2 7/8	4.7	L80	EVE	



Proposed P&A Procedure

1. With tubing @ 1500', spot 80sx Class "C" + 2% CaCl₂ 1500'-1250'. Tag plug.
2. Spot 40 sx Class "C" + 2% CaCl₂ 440'-340'.
3. Spot 20sx Class "C" + 2% CaCl₂ 60'-Surface
4. Install BLM spec DH marker.

AFTER

1st: 500 Spx H (Cnyn 1185x)
2nd: 1000 HLC + 100 Spx H

— Sketch Not To Scale —

KBR/11/11/11

Well: Dominion 32 Fed Conn 1

Zero: 17' AGL

Location: 1650' FGL, 1650' FEL

KB: 3307'

J-32-189-27e

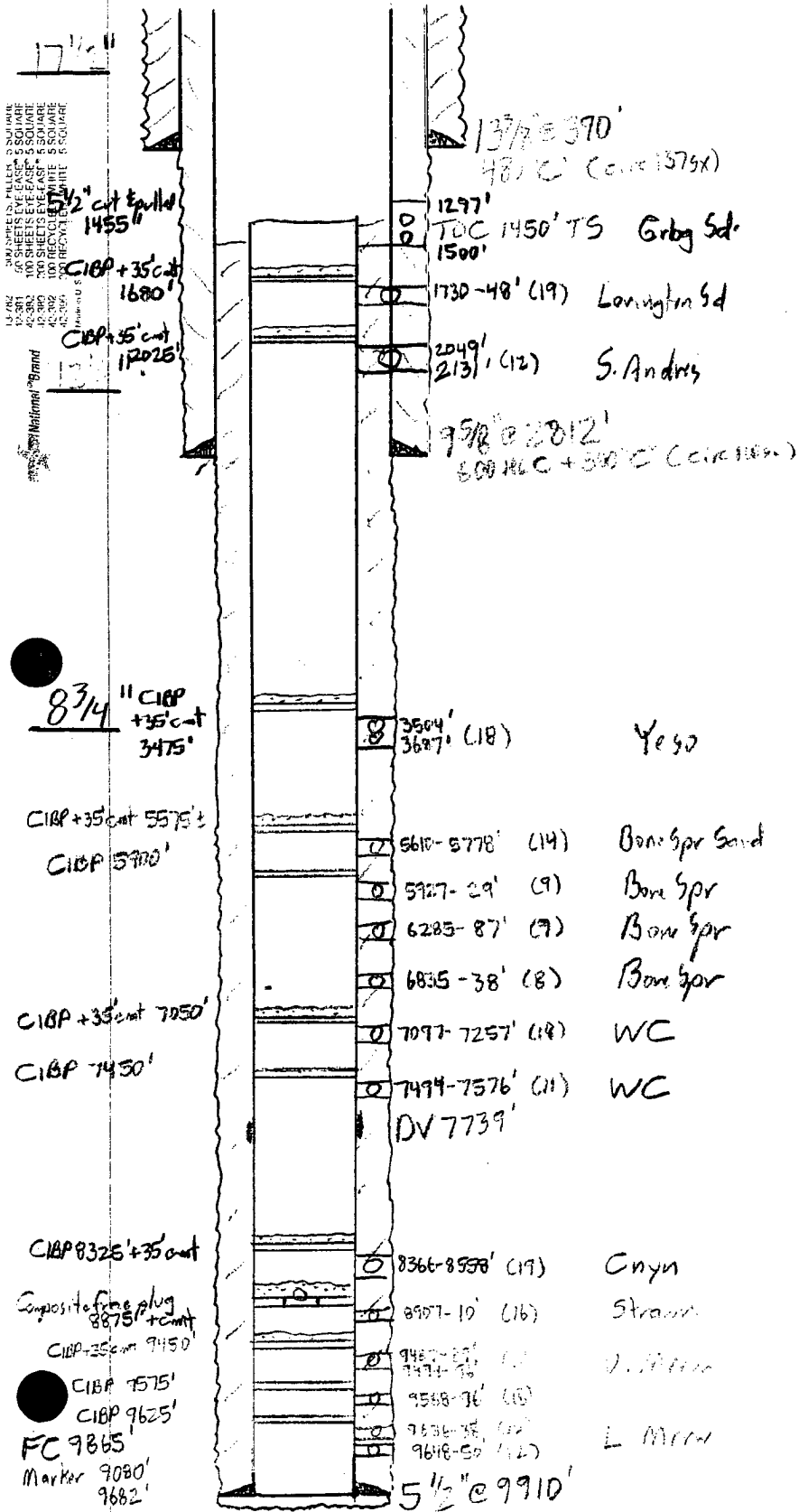
GL: 3290'

Edd. NM

30-015-33278

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8	48	H40	STC	390'
9 5/8	36	J55	STC	2812'
5 1/2	17	M95 HLC	LTC	9910'
2 3/8	4.7	L80	EVE	



BEFORE

1st: 500 Super H (Circ 118.5X)

2nd: 1000 HLC + 100 Super H

- Sketch Not To Scale -

KAR 11/15/1