

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 16 2005

UUC-ARTESIA

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
P. O. Box 250 - Artesia, NM 88211-0250 505-748-3371

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
990' FSL & 1650' FEL of Section 22-T18S-R31E (Unit O, SWSE)

5. Lease Serial No.
NM-04103

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Littlefield AB Federal #14

9. API Well No.
30-015-20434

10. Field and Pool, or Exploratory
Shugart Yates 7-Rivers-Queen-Grayburg

12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes

10-7-2005 - Moved in and rigged up pulling unit. Nipped up BOP. Released packer. POOH with 6 stands. Shut well in for night.

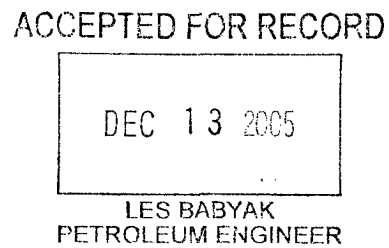
10-8-2005 - Picked up bit, scraper, drill collars and tubing and TIH. Tagged fill at 3326'. Rigged up swivel. Cleaned out to PBTD at 3420'. Circulated hole clean. Started out of hole with tubing, drill collars, scraper and bit. Shut well in for weekend.

10-11-2005 - Finished TOOH with tubing, drill collars, scraper and bit. Rigged up tubing testers. TIH with 4-1/2" Arrowset packer with 1.87" profile with on/off tool and 103 joints of plastic coated tubing - hydrotesting to 3000 psi. Rigged down tubing testers. Circulated packer fluid down annulus. Nipped down BOP. Set packer at 3248'. Nipped up wellhead. Tested packer and annulus to 500 psi for 30 minutes, held okay. Shut well in for night.

10-12-2005 - Rigged up kill truck. Installed pressure recorder. Pressured up on annulus to 600 psi for 30 minutes, held okay. NOTE: Notified BLM-Carlsbad of MIT and was witnessed by BLM-Carlsbad. Rigged down pressure recorder and kill truck. Rigged up BJ Services. Acidized perforations 3372-3374' with 1000 gallons of 15% HCL acid. Rigged down BJ Services.

NOTE: MIT was not valid as NMOC-D-Artesia was not contacted of Mechanical Integrity Test and did not witness test. Test will be re-ran.

11-8-2005 - Loaded hole with fresh water. Installed pressure recorder. Tested to 400 psi for 30 minutes, OK for Mechanical Integrity Test. NOTE: OCD-Artesia was notified of test but did not witness. OCD-Artesia has original chart.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Name Rusty Klein
Title Field Tech II

Date 11/11/2005

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

