Form 3160-5 -(August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED

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	OMB NO. 1004-0135		
	EXPIRES: NOVEMBER 30, 2000		
5	. Lease Serial No.		
Į	NM-04103		

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Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP Address and Telephonen No. P. O. Box 250 - Artesla, NM 88211-0250 505-748-3371 Location of Well (Report location clearly and in accordance with Federal requirements)* 990' FSL & 1550' FEL of Section 22-T18S-R31E (Unit O, SWSE) CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Notice of Intent Addize Deepen Final Abandonment Notice Convert to Injection Flug Back December Proposed or Completed Operations; Clearly size at portivent details, and give pertinent dates, including estimated date of starting any proposed work and approvinses duration here. December Proposed or Completed Operations; Clearly size at portivent details, and give pertinent dates. Problem of the Stands. Shut well in for night. De-2005 - Moved in and rigged up pulling unit. Nippled up BOP. Released packer. POOH with 6 stands. Shut well in for night. De-2005 - Moved in and rigged up pulling unit. Nippled up BOP. Released packer. POOH with 6 stands. Shut well in for night. De-2005 - Moved in and rigged up pulling unit. Nippled up BOP. Released packer. POOH with 6 stands. Shut well in for night. De-2005 - Noved in and rigged up pulling unit. Nippled up BOP. Released packer. POOH with 6 stands. Shut well in for night. De-2005 - Noved in and rigged up pulling unit. Nippled up BOP. Released packer. POOH with 6 stands. Shut well in for night. De-2005 - Rigged up pulling unit. Nippled up with respect of the proposed packer. Pool with 4-12" Arrowset packer with 1.87" profile with notified and 103 joints of plastic coated tabling. Hydrotesting to 3000 psl. Rigged down tubing testers. Circulated packer with 1.87" profile with notified and 103 joints of plastic coated tabling. Hydrotesting to 3000 psl. Rigged down tubing testers. Circulated packer fluid down annutus. Nippled up with packer at 2420". Clinculated in the packer. Pool with 6 stands. Shut well in for Delay and the packer. Pool with 6 stands. Shut well in for Medical Pool Pool Pool		7. Unit or CA Agreement Name and No.
DEVON ENERGY PRODUCTION COMPANY, LP Address and Telephone No. P. O. Box 280 - Artesia, NM 88211-3250 990' FSL & 1650' FEL of Section Clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory 12. County or Parish 13. State 13. State 14. Type Os Submission CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type Os Submission CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type Os Submission CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type Os Submission CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type Os Submission CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type Os Action CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type Os Submission CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type Os Action Notice of Intent Addize Addize Production (Start/Resume) Addize Production (Start/Resume) Addize Production (Start/Resume) Well Integrity Well Tresport Well Integrity Well Integrity Well Tresport Well Integrity We		8 Well Name and No.
Address and Telephone No. P. O. Box 250 - Artesla, NM 8211-0250		Littlefield AB Federal #14
Location of Well (Report location clearly and in accordance with Federal requirements)* Location of Well (Report location clearly and in accordance with Federal requirements)* Shugart Yates 7.RWest-Queen-Grayburg 12. County or Parish 13. State B80° FSL & 1650° FEL of Section 22-1168-R31E (Unit 0. SWSE) CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Addize Deepen Fracture Treat Addrer Casing Repair Notice of Intent Addrer Casing Repair New Construction Final Abandonment Notice Casing Repair New Construction Plug Back Alter Casing Repair New Construction Plug Back Convert to Injection Plug Back December Proceed or Completed Operations (Cearly state at performer debits, and give performer dates, including estimated date of starting any proposed work and approximate duration hierard. If the proceedings of the Completed Operations (Cearly state at performer debits, including estimated date of starting any proposed work and approximate duration hierard. If the proceedings of the Completed Operations (Cearly state at performer debits, including estimated date of starting any proposed work and approximate duration hierard. If the proceedings of the Completed Operations (Cearly state at performer debits, including estimated date of starting any proposed work and approximate duration hierard. If the proceedings of the Cearly State of	DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Notice of Intent	Location of Well (Report location clearly and in accordance with Federal requirements)*	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	990' FSL & 1650' FEL of Section 22-T18S-R31E (Unit O, SWSE)	Eddy NM
Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposed moderationally or recomplete or recomplete or proceedings or recomplete or recomplete or proceedings or recomplete or recomplete. 7-2-2005 - Picked up bit, scraper, drill collars and tubling and TiH. Tagged fill at 3326°. Rigged up swivel. Cleaned out to PBTD at 3420°. Circulated he can. Started out of hole with tubling, drill collars, scraper and bit. Shut well in for weekend. 7-11-2005 - Finsihed TOOH with tubling, drill collars, scraper and bit. Rigged up tubling testers. TiH with 4-1/2" Arrowset packer with 1.87" profile with volf fool and 103 joints of plastic coated tubling - hydrotesting to 3000 psi. Rigged down tubling testers. Circulated packer fluid down annulus. Nippl own BDP. Set packer at 3248", Nippled up wellhead. Tested packer and annulus to 500 psi for 30 minutes, held okay. Shut well in for gift. 7-12-2005 - Rigged up kill truck. Installed pressure recorder. Pressured up on annulus to 600 psi for 30 minutes, held okay. NOTE: ottling and was witnessed by BLM-Carlsbad. Rigged down pressure recorder and kill truck. Rigged up BJ services. Acidized perforations 3372-3374 with 1000 gallons of 15% HCL acid. Rigged down BJ Services. 7-12-2005 - Loaded hole with fresh water. Installed pressure recorder. Tested to 400 psi for 30 minutes, OK for Mechanical Integrity Test. NOTE: 8-13-2005 - Loaded hole with fresh water. Installed pressure recorder. Tested to 400 psi for 30 minutes, OK for Mechanical Integrity Test. NOTE: 8-14-2005 - Loaded hole with fresh water. Installed pressure recorder. Tested to 400 psi for 30 minutes, OK for Mechanical Integrity Test. NOTE: 8-15-2005 - Loaded hole with fresh water. Installed pressure recorder. Tested to 400 psi for 30 minutes, OK for Mechanical Integrity Test. NOTE: 8-16-2005 - Loaded hole with fresh water. Installed pressure recorder. Tested to 400 p	Final Abandonment Notice	· ·
1.7-2005 - Moved in and rigged up pulling unit. Nippled up BOP. Released packer. POOH with 6 stands. Shut well in for night. 1.8-2005 - Picked up bit, scraper, drill collars and tubing and Tith. Tagged fluid at 3326°. Rigged up swivel. Cleaned out to PBTD at 3420°. Circulated he an. Started out of hole with tubing, drill collars, scraper and bit. Shut well in for weekend. 1.1-2005 - Finsihed TOOH with tubing, drill collars, scraper and bit. Rigged up tubing testers. Tith with 4-1/2" Arrowset packer with 1.87" profile w		
ACCEPTED FOR RECORD DEC 1 3 2005 LES BABYAK PETROLEUM ENGINEER Name Title Rusty Klein Field Tech II Field Tech II Date 11/11/2005	own BOP. Set packer at 3248'. Nippled up wellhead. Tested packer and annulus to 500 psi for 30 mght. -12-2005 - Rigged up kill truck. Installed pressure recorder. Pressured up on annulus to 600 psi footified BLM-Carlsbad of MIT and was witnessed by BLM-Carlsbad. Rigged down pressure recorder revices. Acidized perforations 3372-3374' with 1000 gallons of 15% HCL acid. Rigged down BJ Ser	ninutes, held okay. Shut well in for or 30 minutes, held okay. NOTE: and kill truck. Rigged up BJ vices.
ACCEPTED FOR RECORD DEC 1 3 2005 LES BABYAK PETROLEUM ENGINEER Name Title Rusty Klein Field Tech II Date 11/11/2005		tes, OK for Mechanical Integrity Test. NOTE:
DEC 13 2005 LES BABYAK PETROLEUM ENGINEER Name Title Field Tech II Date 11/11/2005	CD-Artesia was notified of test but did not witness. OCD-Artesia has original chart.	
LES BABYAK PETROLEUM ENGINEER 1. I hereby cerury that the foregoing is true and correct Igned Name Title Rusty Klein Field Tech II This space for Federal or State Office use)		ACCEPTED FOR RECORD
LES BABYAK PETROLEUM ENGINEER 4. Thereby derpry that the foregoing is true and correct igned Name Title Rusty Klein Fleid Tech II Date 11/11/2005 This space for Federal or State Office use)		
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ue to 0.5.0. Secuon 1001, makes it a chine for any person knowingly and williamy to make any department or agency or the Office States any larse, ficultions or fraudolent statements or representations to any ma	igned Name Title Rusty Klein Hot Field Tech II Field Tech	

