

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other **SALT WATER DISPOSAL (SWD)**

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
990 FNL 1930 FEL B 13 T23S R31E

5. Lease Serial No.

NMNM0404441

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

TODD 13B FED 2

9. API Well No.

30-015-28904

10. Field and Pool, or Exploratory

INGLE WELLS

12. County or Parish 13. State

EDDY

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. MIRU on 10/10/05. Set CIBP @ 6070'. Dumped 35' cement on top. New PBD @ 6035'.
2. Perforated Delaware Cherry Canyon from 5760' to 5862', 4 SPF, 90° phased.
3. Acidized with 3000 gallons 7.5% NeFe.
4. Fraced with 120K# 12/20 brown sand.
5. Ran 5-1/2" plastic coated packer and 2-7/8", 6.5#, IPC tubing. Set packer at 5735'.
6. Ran step rate injection test. .5 BPM @ 0#; 1 BPM @ 50#; 2 BPM @ 150#; 3 BPM @ 250#; 4 BPM @ 350#.
7. Pressured up casing to 320 PSI and ran MIT test. Witnessed by OCD.
8. Commenced water injection on 10/19/05. Injected 884 BW, 160# TP, 0# CP. Injection in Delaware Cherry Canyon from 5760' to 5862'.

Note: Form C-103 filed with the OCD on 10/24/05. OCD approved on 11/2/05.

ACCEPTED FOR RECORD

DEC 14

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack
Title Engineering Technician Date 12/6/2005

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Todd 13B Federal #2		Field: Ingle Wells (Delaware)	
Location: Sec 13-T23S-R31E; 990' FNL & 1930' FEL		County: Eddy	State: NM
Elevation: 3498' GL		Spud Date: 3/12/97	Compl Date: 5/15/97
API#: 30-015-28904	Prepared by: Ronnie Slack	Date: 10/18/05	Rev:

CURRENT
Commenced Injection 10/19/05

17-1/2" hole
13-3/8", 48#, H40, @ 894'
Cmt'd w/ 775 sxs to surface

TOC @ 3338' (CBL)

11" Hole
8-5/8", 32#, J55, @ 4364'
Cmt'd w/ 1120 sxs to surface

SWD Conversion: Commenced Injection 10/19/05
DELAWARE (perfed 10-10-05)
5,760' - 5,862'
10-11-05: acidized w/3000 gals 7.5% NEFe
10-13-05: fraced w/120K# 12/20 brown sand
10-19-05: 884 BWIPD, 160# TP, 0# CP

DELAWARE (perfed 5/10/97)
8,134' - 8,144' LBC "E"
8,176' - 8,216' LBC "D"
8,305' - 8,329' LBC "B"
acidized & frac'd
5/26/97: 36 BO, 28 Mcf, 284 BW, on pump

DELAWARE (perfed 4/18/97)
8,510' - 8,521'
acidize & frac'd

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 8740'
Cmt'd w/ 970 sxs. TOC @ 3338' (CBL)

2-7/8", 6.5#, IPC Tubing

On/Off Tool
Arrow Set Plastic Coated Packer @ 5735' (10-17-05)

35' cement on top
Set CIBP @ 6070' (10-10-05)

CIBP @ 8078' (set 6/8/2000)

CIBP @ 8460' (set 5/10/97)

PBD @ 8,651'

TD @ 8,741'

