Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 200

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM-13237	
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TR	RIPLICATE - Other instruc	BOOK AND THE TAXABLE PARTY.	With the second second second second	7. If Unit or	r CA/Agreement, Name and/or No.
1. Type of Well	Manual Control of the	A COLUMN PROPERTY AND	RECEIVED		
Oil Well Gas Well	Other		, DEC 1 6 0005	8. Well Na	me and No.
2. Name of Operator			DEC 1 6 2005	Ruger 6 F	ederal #2
	744	O	UU-ARTERIA	9. API Wel	ll No.
3a. Address		3b. Phone No. (include a	area code)	30-015-34	4208
PO Box 5270 Hobbs, NM 88	8240	505-393-5905		10. Field an	nd Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		303-373 3703		East Burte	on Flat Morrow
Location of won (1 bounge, see.,	, 1, 10, 111, 0. 20. 10, 2 000. 1, 110.			11. County	or Parish, State
1650' FNL & 1750' FWL, Sec	6-T20S-R29E Unit Letter F				
				Eddy, NM	1
12. CHECK AP	PPROPRIATE BOX(ES) TO I	NDICATE NATUR	E OF NOTICE, RE	PORT, OF	R OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/	Resume)	Water Shut-Off
Notice of filterin	Alter Casing	Fracture Treat	L Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other water disposal
—	Change Plans	Plug and Abandon	Temporarily Aba	ndon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ed Operation (clearly state all pertine ectionally or recomplete horizontally, the work will be performed or provid volved operations. If the operation remail Abandonment Notices shall be fig for final inspection.)	give subsurface locations le the Bond No. on file w sults in a multiple comple	and measured and true ith BLM/BIA. Require etion or recompletion in	vertical deptl d subsequent a new interv	hs of all pertinent markers and zones, reports shall be filed within 30 days al, a Form 3160-4 shall be filed once
	rrow formation at appprox 8 BPD Big Eddy Federal 100 WDW (per				
			APPRO	VED	

Name (PrintedlTyped) Kristi Green Title	Whobbs Regulatory Asst		
Signature Hutti Glen Date of the record Date	11/30//03		
THIS SPACE FOR FEDERAL O	R ⁱ STATE ØFFICE USE		Andreas Commencer Co Commencer Commencer Commencer Commencer Commencer Commencer Commencer Commencer Commencer Commencer Commencer Commencer Commencer
Approved by (Signature)	Name (Printed/Typed)	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	Office e		Date

ALEXIS C. SWOBODA PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14. I hereby certify that the foregoing is true and correct



Water Analysis

Date: 22-Nov-05

2708 West County Road, Hobbs NM 88240 Phone (505) 592-5356 Fax (505) 392-7307

Analyzed For

Sample Source	Swab Sample	Sample #	1
Mewbourne	Ruger 6 # 2	Lea	New Mexico
Company	Well Name	County	State

Sample Source	Swab Sample		Sample #	1	
Formation			Depth		
Specific Gravity	1.025		SG @ 60 °F Sulfides		1.026
рH	6.34				Absent
Temperature (°F)	63		Reducing A		
Cations					
Sodium (Calc)	,	in Mg/L	11,910	in PPM	11,613
Calcium		in Mg/L	4,400	in PPM	4,290
Magnesium		in Mg/L	720	in PPM	702
Soluable Iron (FE2)		in Mg/L	500.0	in PPM	488
Anions	·				
Chlorides		in Mg/L	28,000	in PPM	27,301
Sulfates		in Mg/L	525	in PPM	512
Bicarbonates		in Mg/L	708	in PPM	690
Total Hardness (as CaCi	03)	in Mg/L	14,000	in PPM	13,651
Total Dissolved Solids (C	alc)	in Mg/L	46,762	in PPM	45,595
Equivalent NaCl Concent	tration	in Mg/L	44,836	in PPM	43,716

Scaling Tendencies

*Calcium Carbonate Index

*Calcium Sulfate (Gyp) Index

2,310,000

3,113,440

Below 500,000 Remote / 500,000 - 10,000,00 Possible / Above 10,000,000 Probable
*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after

*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks

rw= .3@63f

Report #

2039

Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable