

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-21687

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

C.D.M. A Com

8. Well Number

1

9. OGRID Number

10. Pool name or Wildcat

Burton Flat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter D : 990 feet from the north line and 660 feet from the west line

Section

29

Township

21S

Range

27E

NMPM

County

Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3158'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1.) MIRU coil tubing unit. TIH w/ 1" coil tubing and tag top of fish @ 3256'. Work coiled tbg past top of fish and finish in hole to RBP @ 11202' or as deep as possible.

2.) RU pump truck and establish circ. Mix and pump Class H cmt + 0.3% CFR-3 + 0.1% HR-5 cmt. Amount of cmt to be determined by depth of coil tbg. Pump cmt and circ cmt to surface. Cut off coiled tbg, RD coiled tbg unit.

Notify OCD 24 HRS Prior to Any Work Done

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

TITLE Sr. Regulatory Analyst

DATE 12/19/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY

TITLE Field Supv.

DATE 11-19-05

Conditions of Approval, if any:

Detail summarized from daily reports.

**10/2/01 – 10/10/01 (9 days)**

sitp 400#,sicp 50#, release on/off tool, pooh scanning tbg., replace all but yellow band w/new L-80 from oxy stock, test tbg. in the hole w/5 1/2"rbp, pkr.

Set rbp @ 11,202',displace hole w/ 260 bbls. 3% kcl, set pkr. @ 11,198' & test rbp to 1000#(OK)test csg. above pkr. to 1000#(leaked off to 0# in 3 min.) Release pkr. & pooh looking for hole in csg. Isolate hole in csg. to between 2930' & 2899'.

Set pkr. @2867', test csg. above pkr. to 1000#(OK), establish injection rate of 7/10 bpm @ 3750#,est. circ. between 5.5" & 9 5/8" csgs. Dump 3 sx of sand down csg.

RIH w/4"csg. gun & collar locator. Collar loc. showed hole @ 2866', shoot 4 squeeze holes @ 2866' to 67'. Rih w/ cmt. retainer, set ret. @ 2774'. Pump 400 sx. haliburton lite premium cmt. & 126 sx. class C neat cmt. Lost circ. while pumping lite cmt. Displace cmt. to 1300' & wait.30 min.,displace rest of cmt. away due to no squeeze press Pooh w/ 2 7/8" tbg. & stinger. Hit tight spot @ 2759'. RIH tag tight spot @ 2759',work thru, could not sting into retainer.

Rih w/ 4 5/8" long tapered mill on 2 7/8" tbg.,work thru bad spots @ 2680',2738',2761',rotate mill thru all three spots to try & clean up w/ no success,(csg. appears to be parted in these places),pooh. Rig down for evaluation.

**09/12/2003 - 9/27/2003 (16 days)**

Well on slight vac. RIH w/4 3/4" bit,6-3 1/2" drill collars & 81 jts. 2 7/8" tbg.,tag up @ 2720'(by new tally). Try to work bit into top of parted csg.w/no success. RIH w/2 7/8" notched collar tag @ 2720'. Work to get into csg.,rih & tag cmt. ret. @ 2774'. ,POH, went through bad spot without touching anything, had to work to get back into csg. Work mill through bad spot several times without touching anything, POH

RIH w/cbl logging tools to 2700', run cmt. bond log from 2700' to 530', found t.o.c. @ 1136'. RIH w/4 3/4" smooth od, mesh id, cutrite shoe w/kick tip on bottom. Tag up @ 2720'. Try to work shoe into top of parted csg. w/no success.

RIH w/csg. alinement tool, cmt. retainer & 2 3/8" tbg. to 2735'. Pump 50 sx class c cmt. & spot cmt. around alinement tool. Set ret. @ 2703'. Press. up to 500# below ret., Sting out of ret, reverse out excess cmt.

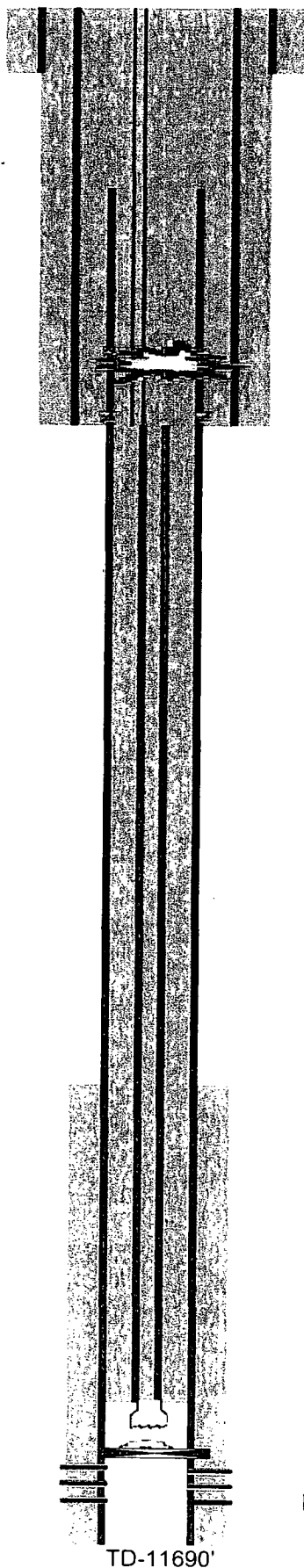
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RIH to 5936' & well started kicking, try to kill well w/no success, try to circ. gas off w/no success, sisd.

OXY USA WTP LP - Proposed  
C.D.M. A Com #1  
API No. 30-015-21687

TOF @ 3256'  
4-3/4" bit, 6-3-1/2" DC's, 2-7/8" tbg  
BOF @ +/- 11170'

RBP @ 11202'



17-1/2" hole @ 405'  
13-3/8" csg @ 405'  
w/450sx-TOC-Surf-Circ

5-1/2" csg cut @ 1226'

Csg Collapsed @ 2680-2761'

10/01-Csg Lk @ 2899-2930',  
Perf @ 2866-2867', Sqz 526sx cmt,  
TOC-1136'-CBL

12-1/4" hole @ 3000'  
9-5/8" csg @ 3000'  
w/1370sx-TOC-Surf-Circ

8-3/4" hole @ 11690'  
5-1/2" csg @ 11690'  
w/1060sx-TOC-8310'-TS

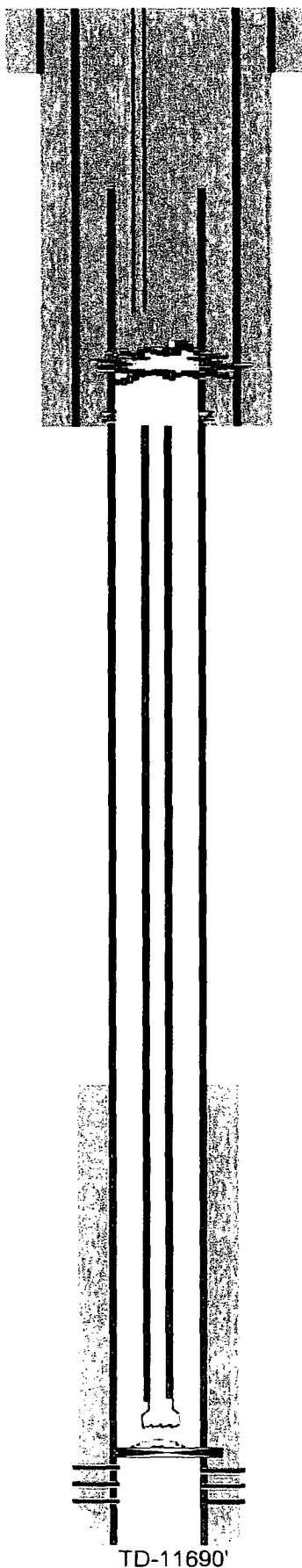
Morrow Perfs @ 11320-11445'

TD-11690'

OXY USA WTP LP - Proposed  
C.D.M. A Com #1  
API No. 30-015-21687

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4-3/4" bit, 6-3-1/2" DC's, 2-7/8" tbg  
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RBP @ 11202'



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Detail summarized from daily reports.

SITP 1700#, sicp 1000# Bleed well down to pit in 1 hr., start in hole & well started kicking, circ. gas off, finish rih, tag up @ 11,208'. Start to lay down 1 jt. to hook up power swivel & tbg. was stuck. work tbg. & try to circ. w/no success. Could not rotate pipe or pump down tbg. or csg. Run free point, free from 2759' up.

0# sip Work tbg w/no success. RIH w/chemical cutter- cut tbg. @ 3255'. Top of fish @ 3255'

**10/30/2003 - 12-3-2003 (35 Days)**

0# sip Run csg. crew, spear 5.5" csg. and pull parted csg. (27jts. + cut jt. about 1100') RIH w/5.5" internal csg. cutter and cut csg. @ 1226'.

RIH w/8.5" cut-rite shoe, 5 jts. 7 5/8" wash pipe. Tag up on top of 5.5" csg. stub @ 1100'

Work shoe over csg. to 1178'. POH to change shoe. RIH tag up @ 1178'. Wash over 5.5" csg. from 1178' to 1189' (11' - last 2' was cutting 5.5" csg. away from wall of 9 5/8") POH to change shoe. RIH & tag up @ 1189'. Wash over 5.5" csg. from 1189' to 1229'.

RIH w/spear, sting into 5.5" csg. & set spear. POH & rec. 133.5' of 5.5" csg. RIH w/internal & cut 5.5" csg. @ 1400'. RIH w/cutrite shoe & 5 jts. washpipe. Tag csg. stub @ 1226'. Work shoe over stub & casing to 1257'. POH to change shoe. RIH, tag top of 5.5" csg., work shoe over 5.5" csg. top & tag up @ 1254'. Initially did not have full circulation. Continue to wash over pipe while losing fluid.

Pump mud and LCM. Wash over 5.5" from 1258' to 1260'. POH to change shoe. RIH w/shoe and wash pipe & tag csg. top @ 1226'. Work shoe down to 1257', recut from 1257' to 1260', wash over from 1260' to 1297'. POH to change shoe. RIH, work shoe down and wash to 1319' (Had to pump LCM) POH 1278' & got stuck. Work pipe, pump brine w/ LCM. Pipe came free and POH. Chg shoe and RIH. Work to 1363'. POH, recovered 4 jts. 5.5" csg. & 2-10' pieces. RIH w/8 1/2" bit and tag @ 1340', drill cmt to 1395' & hit metal. POH. RIH internal csg. cutter and tag up @ 1386', could not work cutter any deeper. POH

RIH w/8 1/2" cut-rite shoe & washpipe. RIH work shoe past tight spot & tag @ 1388'. Wash over 5.5" csg. from 1400' to 1437'. POH to change shoe. Decision made to stop trying to recover the fish and evaluate the options.