

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32325 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Parkway State Com		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER _____			8. Well No. 002		
2. Name of Operator Gruy Petroleum Management Co.			9. Pool name or Wildcat Turkey Track; Morrow, North		
3. Address of Operator PO Box 140907; Irving, TX 75014-0907			RECEIVED DEC 16 2005 OIL & NATURAL RESOURCES		
4. Well Location SHL: Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
10. Date Spudded 09-02-05	11. Date T.D. Reached 10-10-05	12. Date Compl. (Ready to Prod.) 11-24-05	13. Elevations (DF& RKB, RT, GR, etc.) 3341' GR	14. Elev. Casinghead	
15. Total Depth 11630'	16. Plug Back T.D. 11526'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11412' - 11460' Turkey Track; Morrow, North (Tubing - Low Pressure Sales Line) 11282' - 11322' Turkey Track; Morrow, North (Casing - High Pressure Sales Line)				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Neutron, Laterolog			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	260'	17-1/2"	400sx Thix/ClassC 1" to 75 220sx	
9-5/8" J-55	36#	3206'	12-1/4"	1935sx IntC/PremPlus Circ 211sx	
5-1/2" P-110	17#	11630'	8-3/4"	2213sxTXI/PH/H TOC 2924'	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					11365'
					11365'
26. Perforation record (interval, size, and number) 11412' - 11460' 6 SPF 96 Holes 11282' - 11322' 6 SPF 120 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11412' - 11460' 45000gal foam CO2/Methanol 35000# VProp		
28. PRODUCTION Date First Production <u>11-26-05</u> Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>Flowing</u> Well Status (<i>Prod. or Shut-in</i>) <u>Producing</u>					
Date of Test 12-12-05	Hours Tested 24	Choke Size Tbg 14, Csg 26	Prod'n For Test Period	Oil - Bbl 57	Gas - MCF 3841
Flow Tubing Press. 1460		Casing Pressure 1350	Calculated 24- Hour Rate	Oil - Bbl 57	Gas - MCF 3841
					Water - Bbl. 36
					Oil Gravity - API - (<i>Corr.</i>) 54.0
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By
30. List Attachments Deviation Summary, electric logs.					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Natalie Krueger</u>			Printed Name <u>Natalie Krueger</u> Title <u>Regulatory Technician</u> Date <u>12/12/2005</u>		
E-mail Address <u>nkrueger@cimarex.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10265'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10675'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1515'	T. Miss 11540'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2170'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring 4370'	T. Entrada	T.
T. Abo	T. Morrow 11125'	T. Wingate	T.
T. Wolfcamp 9090'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to.....

No. 2, from..... to.....

No. 3, from..... to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

DISTRICT I
1025 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Ed., Artesia, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32325	Pool Code 86480	Pool Name Turkey Track; Morrow, North
Property Code 21728	Property Name PARKWAY STATE COM.	Well Number 2
OCRD No. 162683	Operator Name GRUY PETROLEUM MANAGEMENT COMPANY	Elevation 3341'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	19 S	29 E		990	NORTH	990	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill Y	Consolidation Code C	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <i>Zeno Farris</i> Signature Zeno Farris Printed Name Manager Operations, Admin. Title December 12, 2005 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. January 4, 2001 Date Surveyed <i>ARY L. JONES</i> Signature & Seal of Professional Surveyor W.S. No. 07344 Certificate No. Gary L. Jones 7977 HABIN SURVEYS
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CACTUS DRILLING COMPANY, L.L.C.

REPORT OF PROOF OF APPARENT DEVIATION
NEW MEXICO

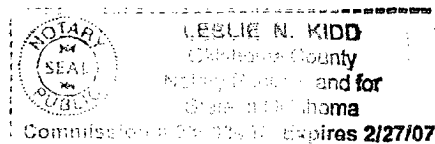
OPERATOR GRUY PETROLEUM MANAGEMENT CO
600 EAST LAS COLINAS BLVD. STE 1100
IRVING, TX 75039

FIELD NAME _____
COUNTY/PARISH EDDY

WELL NAME & NO. PARKWAY STATE COM 2

LEGAL SEC 15-19S-29E

MEASURED DEPTH (FT)	COURSE LENGTH (HUNDREDS OF FT)	ANGLE OF INCLINATION (DEGREES)	DISPLACEMENT PER HUNDRED FT (SINE OF ANGLE X 100)	COURSE DISPLACEMENT (FEET)	ACCUMULATIVE DISPLACEMENT (FEET)	REMARKS
240	2.40	2 1/3	4.0655	9.76	9.76	
573	3.33	1 7/9	3.1062	10.34	20.10	
1052	4.79	1 1/4	2.1989	10.53	30.63	
1546	4.94	1 1/7	2.0070	9.91	40.55	
2035	4.89	1	1.5882	7.77	48.31	
2535	5.00	1 1/9	1.9197	9.60	57.91	
3015	4.80	5/6	1.4660	7.04	64.95	
3500	4.85	2/3	1.1519	5.59	70.54	
4044	5.44	1 7/8	3.2632	17.75	88.29	
4290	2.46	1 5/7	2.9841	7.34	95.63	
4837	5.47	5/7	1.2566	6.87	102.50	
5343	5.06	2 1/6	3.7865	19.16	121.66	
5595	2.52	2 1/6	3.8039	9.59	131.25	
5756	1.61	1 5/9	2.7224	4.38	135.63	
6010	2.54	7/8	1.5358	3.90	139.53	
6487	4.77	1 3/7	2.4956	11.90	151.44	
6742	2.55	5/8	1.0995	2.80	154.24	
7153	4.11	1 1/5	2.0768	8.54	162.78	
7600	4.47	1 1/9	1.9197	8.58	171.36	
7918	3.18	1 4/5	3.1236	9.93	181.29	
8204	2.86	2 1/7	3.7341	10.68	191.97	
8500	2.96	2	3.5597	10.54	202.51	
8720	2.20	1 1/2	2.5479	5.61	208.11	
9020	3.00	1 1/2	2.5654	7.70	215.81	
9500	4.80	3/5	1.0472	5.03	220.83	
10000	5.00	3/4	1.3090	6.54	227.38	
10470	4.70	1 2/7	2.2513	10.58	237.96	
10970	5.00	8/9	1.5707	7.85	245.81	
11310	3.40	1 1/4	2.1989	7.48	253.29	



12-13-05
Leslie N. Kidd