OCD-ARTESIA

Form 3160-4 UNITED STATES (April 2004) DEPARTMENT OF THE INTERIOR												FORM APPROVED OMB NO. 1004-0137				
BUREAU OF LAND MANAGEMENT											Expires: March 31, 2007					
	WELL	COMPL	ETION O	R RE	COMP	LE	TION	REPO	RT A	AND LO	OG		5. Lea	se Serial No.		
1a. Type of Well	Oil V	Vell	Gas Well	X	Dry		Other							NM	-103	573
b. Type of Comple		New Well	Work Over		Deepen		Plug Bacl	‹		Diff. Res	svr.,		6. If In	dian, Allottee	or Trib	e Name
2. Name of Oper													7. Uni	t or CA Agree	ment N	ame and No.
Yates Petro	oleum Corp	oration		- In .	DI N.								-			
3. Address 105 S. 4th	(include area code) 1471					8. Lea	8. Lease Name and Well No. Arley Federal Unit #4									
4. Location of W								nts)*					9. API	Well No.	74014	TOTAL IT
At Surface 2153'FSL & 926'FEL (Unit I, NESE) Lot 1								RECEIVED					10. Fi	30-015-34167 10. Field and Pool, or Exploratory		
· •														ildcat Mis		ippian; Gas
												Su	rvey or Area	1_T2(1\$-₽21 ⊑	
At total depth	Same a	s above		00 0-4 7						TES	Section 1-T20S-R21E 12. County or Parish 13. State					
]	Eddy	N	ew Mexico
14. Date Spudd	ed	1	5. Date T.D.F	leache	d	16. [Date Co			12	2/3/0	5	17. El	evations (DF,	RKB,R	Γ,GL)*
RH 10-29-0	5 RT 10	/31/05	11/2	29/05	•		Х	D&A		Ready	to Pro	d.		4254'G	L 4	1273'KB
18. Total Depth:	MD	8200'		19. Plu	g Back T.D.	.:	MD	NA	20. D	epth Bridg	je Plug	Set:	MD	NA		
	TVD	NA					TVD	NA					TVD	NA		
21. Type Electric 8	Other Mechani	ral Loge Pun	(Submit conv. of	each)		22	\/\ac \/\	ell cored?	, Г	< No		Yes (Submit a	analysis)		
21. Type Electric 6	Other Mechanic	car Logs Run	(Odbinit copy of	each		I	Was DS			No No	Ħ	,	Submit	• •		
CNL, Hi-Res	Laterolog	Array						al Survey?	_	No No	Ħ	,	Submit			
00. 0	Cara Danas I	(D		- 111		L		u. ou. voj .				, , ,				
23. Casing and I	Liner Record (Report all st	rings set in w	<i>ен)</i> Т			State	Cement	er I	No. of Sk	s & T	Slur	ry Vol.			
Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottm(MD)		Depth	1	Type of Ce			BBL)	Cement	Top*	Amount Pulled
17-1/2"	13-3/8"	48#	Surface		330'					320 sx		·	·	Surfa		
12-1/4"	9-5/8"	36#	Surface							1113 sx				Surfa	ace	
8-3/4"			1628'	+	8200'					Openh	ole					·
				\dagger					_	· · · · · · · · · · · · · · · · · · ·						
24. Tubing Reco	ord													_		<u> </u>
Size	Depth Se	t (MD)	Packer Depth	(MD)	Size		Depth S	Set (MD)	Pacl	ker Depth	(MD)	Size	Dep	th Set (MD)	Pac	cker Depth (MD)
	<u> </u>														l	
25 . Producing li		Ton			Bottom			26. Perforation Record				la Halaa		Dark Status		
A)	ormation		Тор	Bottom				Perforated Interval Si		Size	-	lo. Holes		Perf. Status		
B)										 						
C)																
D)							<u>.</u>		<u> </u>							
27. Acid, Fractu		Cement Sq	jueeze, Etc.													
De	pth Interval							Am	ount a	nd Type of	Mater	nal				
		1								<u> </u>						
00.5																
28. Production -	Test	Hours	Test		Oil		Gas	Water	0	l Gravity	G	e In.	roduction	Method-		
Produced	Date	Tested	Produc	tion	BBL		MCF	BBL	1	orr. API	Gra		ACC	EPTE		OR RECGRE
Choke	Tbg. Press.	Csg.	24 H		Oil		Gas	Water	G	Gas: Oil	Well	<u>l</u> Status	-			
Size	Flwg.	Press.	Rate		BBL		MCF	BBL		Ratio				DEC D&A	1	4
00- 5 : ::	1.7	<u> </u>					<u> </u>	<u></u>						D&A		
28a. Production Date First	Interval B	Hours	Too		Oil		Gas	Matar	Toil o	ravitu	ICee	IE.	raductic	Motho		77.77.36
Produced	Date	Tested	1 1		BBL			Water BBL	Corr.	Fravity API	y Gas Pro Gravity		Guction	Method E	S BA EUM	BYAK LINGINEER
Choke	Tbg. Press.	Csg.	24 H	r.	Oil		Gas	Water	Gas:	Oil	Well	Status				
Size	Flwg.	Press.	Rate		BBL		MCF	BBL	Ratio)	1					
					L				<u>L</u>							

28b. Production	- Interval C		_			·						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	······································		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
28c. Production	- Interval D					1	l					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production >	BBL	MCF	BBL	Corr. API	Gravity				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	is			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
29. Disposition	of Gas (Sold, u	sed for fuel, v	ented, etc.)		L		I	-L-				
30. Summary of	Porous Zones	(Include Aqu	ifers):					31. Forma	tion (Log) Markers			
Show all importests, including and recoveries.	rtant zones of depth interval t	porosity and ested, cushio	contents there n used, time too	of: Cored int of open, flowing	tervals and g and shut	l all drill-ste -in pressur	em es					
	ormation		Тор	Bottom	Docc	crintian Co	ntents, etc.	1	Name	Тор		
	-ormanon		тор	DOMOTTI	Desc	sipilon, Co	ments, etc.			Meas Depth		
								San An	dres	351'		
								Glorieta	l	1864'		
		İ						Upper \	⁄eso	2106'		
			i					Tubb		2816'		
								Lower	/eso	2944'		
			ł					Abo	1030	3466'		
			i							i		
								Wolfcai	•	4568'		
								Upper F	enn	5955'		
		İ						Strawn		7034'		
								Atoka		7605'		
								Morrow		7837'		
			1					Cheste	r	8116'		
33. Indicate wh	X Electrical	/Mechanical L	ed by placing a coogs (1 full set re	eq'd.)	Geold	ogic Report		Report	Directional Survey			
	Sundry N	otice for pluge	ging and cemen	t verification	Core	Analysis	Othe	r:				
34. I hereby ce	rtify that the for	egoing and at	tached informat	tion is complet	te and corr	ect as dete	ermined from all	available re	cords (see attached ins	structions)*		
Name(please p	orint)			Tina Huer	rta	•		Title	npliance Supervisor			
Signature	Signature Sina Lue					د		_ Date	December 6, 2005			
Title 40 14 0 0	Conf 1001	114 TOL. 101	1000 "	040				7115				
States any fals	e, fictitious or f	and Title 43 C raudulent stat	J.S.C. Section 1 ements or repre	sentations as	a crime for to any ma	any persoi tter within i	n knowingly and ts jurisdiction.	willfully to r	nake to any departmen	t or agency of the United		