



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

OLD-1/15/06

30-015-21635

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

December 28, 2005

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, Oklahoma 73102-8260

Telefax No. (405) 552-8113

RECEIVED

JAN 03 2006

OCU-ANTECOM

Attention: Ken Gray
Senior Land Advisor

Division Administrative Order NSL-5321

Dear Mr. Gray:

Reference is made to the following: (i) your application filed with the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on December 21, 2005 (**pMES0-536246600**); and (ii) the Division's records in Artesia and Santa Fe: all concerning Devon Energy Production Company, L.P.'s ("Devon") request to reestablish Morrow gas production in Section 6, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, with its proposed Angell Ranch "6" Federal Well No. 3 to be drilled at an unorthodox gas well location 540 feet from the South line and 990 feet from the East line (Unit P) of Section 6.

Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of Section 6 is to be dedicated to this well in order to form a standard 319.40-acre gas spacing unit within the Angell Ranch-Atoka Morrow Gas Pool (**70310**).

Your application has been duly filed under the provisions of Division Rules 104.F and 1210.A (2) [formerly Division Rule 1207.A (2), see Division Order No. R-12327-A, issued by the New Mexico Oil Conservation Commission in Case No. 13482 on September 15, 2005].

From the Division's records the discovery well for the Angell Ranch-Atoka Morrow Gas Pool was located within the SE/4 of Section 6 by Penrock Oil Corporation's Wright Federal Well No. 1 (**API No. 30-015-21580**), located at a standard deep gas well location 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 6 (see Division Order No. R-5309, issued in Case No. 5788 on October 27, 1976 and made effective on November 1, 1976). This well was drilled and completed in 1975 and produced from the Angell Ranch-Atoka Morrow Gas Pool from August, 1975 to March, 1982 when this well was plugged and abandoned. Further, Penrock Oil Corporation drilled and completed its Wright Federal Well No. 2 (**API No. 30-015-21635**) at a standard deep gas well location 1980 feet from the North and East lines (Unit G) of Section 6 in late-1975, which well also produced from the Angell Ranch-Atoka Morrow Gas Pool from January, 1976 to November, 1981 and was subsequently plugged and abandoned in January, 1982.

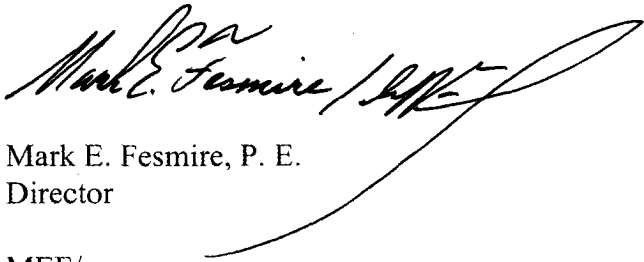
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By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Morrow gas well location for Devon's proposed Angell Ranch "6" Federal Well No. 3 is hereby approved.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark E. Fesmire", followed by a large, sweeping flourish that extends to the right.

Mark E. Fesmire, P. E.
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Artesia
U. S. Bureau of Land Management – Carlsbad