N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-4 (April 2004)

DEPARTMENT OF THE INTERIOR WWW 88210

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

2. Nam		LL COM		BUREAU	OF LAND M	ANAG	EMENT					1	Expires: Ma	arch 31, 2007
b. Type 2. Nam 3. Addi			IPLE	TION OR	RECOMPLE	ETION	REPO	RT AN	ID LOC	à		5. Leas	e Serial No.	4
b. Type 2. Nam 3. Addi		7014	al E	Gas Well	Dry C	Other								or Tribe Name
3. Addı	-			cw Well	Work Over [an 🗀 Pi	ug Back	D	iff. Resvr,			<u> </u>	· · · · · · · · · · · · · · · · · · ·
3. Addı			Other.									7 Unit	or CA Agree	ement Name and No.
	e of Operato	OF SDX R	esourc	es, Inc.									Name and	
	ess PO Be	ox 5061 , N	lidland	d, TX 79704	· · · · · ·				•	area code	,	9. AFT V		
A. Tone								32/685-					15-342000	OS01 Exploratory
		(Report lo	cation c	learly and in	accordance with	Federal	requireme	nts)* -	RECE	:IAE			sia, GL-Y	• •
	At surface 2310' FSL 790' FWL JAN 0 4 2006 At top prod. interval reported below									1. Sec., Surve	T., R., M., o	n Block and 19-178-28E, L		
At to	p prod. Intel	rvat reporte	a Delow	,				O(ATE			ty or Parish	13. State
		Same										Eddy		NM
14. Date 11/	Spudded 03/2005		15.	Date T.D. Res 11/10/2005			16. Date C	• •		7/05 by to Prod	_ I -	7. Eleva 3630°		RKB, RT, GL)*
8. Total		∕D 3562'	<u>t</u>		Plug Back T.D.:	MD 3				-	ge Plug Se	t: MI)	
	•	VD				TVD						TV	D	
21. Туре	Electric &	Other Me	hanica	ıl Logs Run (S	Submit copy of c	ach)				as well co		No L		mit analysis)
LDT	-CNL-GR	& DLL C)H log	8						as DST n irectional	-]No [No	_	mit report) Submit copy)
3 Casi	ng and Lin	er Record	Repo	rt all strings	set in well)					II COLORAL	Buz vey :		<u> </u>	donat copy)
Hole Siz			(#/ft.)	Top (MD)	Bottom (MD)		Cementer epth		of Cemer		ry Vol. BBL)	Cemen	t Top*	Amount Pulled
12-1/4"	8-5/8"	24#			478'	1-	- Optil	425 (· · ·	Surf-	Cire	NA
7-7/8"	5-1/2"	1/2" 15.5-17#			3548'				60/50 Н-2			Surf-Circ NA		NA
	-					 		+ 350	C 2%	_				
						 		 		+				
	+	<u> </u>				1								
A Tubii	ng Record				1									
Size		Set (MD)	Packer	Depth (MD)	Size	Depti	Set (MD)	Packer	Depth (N	(D)	Size	Depti	Set (MD)	Packer Depth (MD)
2-7/8" 25. Produ	3370' scing Intervi	ıls				26.	Perforation	a Record	l			<u> </u>		
	Formation		T	Тор	Bottom	Perforated Interval				Size No. Hol		Holes	les Perf. Status	
_	Yeso				3419' 3		3331' - 3419'			.38 27		Open		
3)						—					1			
<u>) </u>				 		┼─			-		-			
)	Fracture, Tr	eatment, C	ment S	queeze, etc.					<u></u>		<u>.</u>			
)	Depth Interv						A	mount a	nd Type (of Materia	1			
) 27. Acid,			-	3000 gal 15		. 1 0	1 200/ NE	DP 8.2	0.000	. 40# 11-				-
) 27. Acid,				2 arum SQ	300 & 20,000 g	ni genec	1 20% NE	FE & 3	a'éan Si	1 4V# (III	ear gei			
) 27. Acid,						-								
) 27. Acid, 3331'-	3419'													
27. Acid, 3331'-	3419' uction - Inter	House	Test	Oil	Gas V	i ster	Oil Grav	rity	Gas		Production	Method		
27. Acid, 3331'- 28. Prod Date First Produced	3419' uction - Inte	Hougs Tested	Test Product		MCF E	BL	Oil Grav Corr. Al	rity PI	Gas Grav	ity			AC peop	
27. Acid, 3331'- 28. Prod Date First Produced	3419' uction - Inter	Houge Tested * 24	Product	S1 Oil	MCF E	BL 133 Vater	Gas/Oil	rity Pi				" 1 16 RW		
27. Acid, 3331' 28. Prod Date First Produced 2/06/2665	uction - Infe Test Date 12/14/2005	Hougs Tested	Test Product 24 Hr. Rate	▶ 81	MCF E	BL 133		rity PI	Gras			" 1 16 RW		FOR RECOR
27. Acid, 3331'- 88. Prod Date First Produced 2/08/2005 Choke Size	3419' uction - Infer Test Date 12/14/2005 Tbg. Press. Flwg. SI uction - Infer	Hours Tested *24 Cag. Press.	Product 24 Hr.	Oil BBL	MCF E	BL 133 Vater 1BL	Gas/Oil Ratio	rity PI	Gras		2-1/2" x 2	" 1 16 RW		FOR RECOR
27. Acid, 3331'- 88. Prod Date First Produced 2/08/2005 Choke Size	3419' uction - Infe Test Date 12/14/2005 Thg. Press. Flwg. SI	Hours Tested *24 Cag. Press.	Product 24 Hr.	S1 Oil BBL S1	MCF E E E E E E E E E E E E E E E E E E E	BL 133 Vater 1BL	Gas/Oil Ratio	ity	Gras	Status	2-1/2" x 2	" 1 16 RW	EPTED	FOR RECORI 2 7 2005
27. Acid, 3331'- 28. Prod Date First Produced 2/06/2005 Choke Size 28a. Proc Date First	3419' uction - Infer Test Date 12/14/2005 Tbg. Press. Flwg. SI uction - Inte	Hours Tested '24 Cag. Press. Erval B Hours Tested	Product	S1 Oil BBL S1 Oil BBL	MCF E 222 S S S S S S S S S S S S S S S S S	BL 133 Vater 133 133 Vater BL	Gas/Oil Ratio 2741	ity	Well:	Status	2-1/2" x 2	ACC	EPTED	
27. Acid, 3331*- 28. Produced Date First Produced 2002/2005 Date First Produced	3419' Uction - Infe Test Date 12/14/2045 Thg. Press. Flwg. SI Uction - Infe	Hours Tested 24 Csg. Press. erval B Hours	24 Hr. Rate	S1 Oil BBL S1 Oil	MCF E 222 S S S S S S S S S S S S S S S S S	BL 133 Vater 1BL 133	Gas/Oil Ratio 2741 Oil Grav Corr. Al	ity	Well:	Status	2-1/2" x 2	ACC Method	DEC DEC	

	uction - Inte	erval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Weil Status		
	uction - Int										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
29. Disp	osition of C	as (Sold,	used for fuel,	vented, etc	J. 765				* *	· · · · · · · · · · · · · · · · · · ·	
						₹.		1	**		
			(Include Aqu					1	tion (Log) Markers		
tests,	including of	ant zones lepth inter	of porosity a val tested, cus	and content shion used,	s thereof: time tool o	Cored intervi pen, flowing	als and all drill-stem and shut-in pressures				
and r	ecoveries.										
Formation		Top Botton		ŀ	Descr	iptions, Cont	ents, etc.		Name	Top Meas. Depth	
Vess	······································	2220	1	-				3/1411			
Yeso		3330	3420	Oil, g	as & prod	uced H2O		Yates Seven I	Rivers	580 900	
			1	Ì				Queen Grabur	79	1050 1520	
								San An Gloriet	dres	1831	
								Yeso	Ch	3196 3287	
	LD :										
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			1								
•. •	CJ CJ										
	1							ļ			
	6										
32. Additi	onal remari	ks (include	plugging pro	cedure):							
33. Indicat	e which itn	es have b	een attached	by placing	a check in t	he appropriat	e boxes:				
			gs (1 full set			ologic Repor	=	✓ Direction	nal Survey		
Sun	dry Notice	for pluggi	ng and cemen	t verificatio	on Co	re Analysis	☐Other:				
34. I hereb	y certify th	at the fore	going and atta	ched infor	mation is co	enplete and o	orrect as determined	from all availa	ble records (see attached ins	ructions)*	
		. Pa	A 44:				Tiel Regula	tory Tech			
Name (p	olease prini	Bonnk	Atwater	^ A	· ·		Title Regula	-,			
Signate	re <u> </u>	276	nie /) liii	ates		Date 12/22/2	.005	·		
										<u> </u>	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Wil	lliams "A" Federal No. 6	
LOCATION 2310' FSL, 790'	FWL, Section 29, T17S, R28E, Unit	L, Eddy Co. NM
OPERATOR SDX Resources, I	Inc.	:
DRILLING CONTRACTOR Unite	ed Drilling, Inc.	
		•
of the drilling contractor	y certifies that he is an authori: who drilled the above described of obtained the following results:	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4° 485'		
1/2° 510'	·	
1/2° 1000'		
1/2° 1500'		
3/4° 2004'		
3/4° 2532'		
1/2° 3026'		
1/2° 3557'		
• .		
	Acar	rilling, Inc.
	By: Géorge A	
	Title: Business	Manager
Subscribed and sworn to bef	fore me this 11th day of 1100	rempir.
2005		1
	alue //	peller
	notary Pug	10
My Commission Expires: ///	08/08 (Noves Mu) State	Mexica